

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐
2. NAME OF OPERATOR: Bird Creek Resources, Inc.
3a. ADDRESS AND PHONE NO.: 810 South Cincinnati, Suite 110 Tulsa, OK 74119
918-582-3855

3. ADDRESS OF OPERATOR: 810 South Cincinnati, Suite 110 Tulsa, OK 74119

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):
At surface 640' FNL, 330' FEL, Unit A
At top prod. interval reported below 640' FNL, 330' FEL, Unit A
At total depth 640' FNL, 330' FEL, Unit A

9a. API Well No.: 30-015-26891
14. PERMIT NO.:
DATE ISSUED:

15. DATE SPUNDED: 1-18-92
16. DATE T.D. REACHED: 1-30-92
17. DATE COMPL. (Ready to prod.): 2-8-92
18. ELEVATION (OF HWR, RT, OR, ETC.): 3016.5' GR
19. ELEV. CASINGHEAD: 3016.5'

20. TOTAL DEPTH, MD & TVD: 7750'
21. PLUG, BACK T.D., MD & TVD: 6400'
22. IF MULTIPLE COMPL., HOW MANY: --
23. INTERVAL DRILLED BY: --
ROTARY TOOLS: 0-7750'
CABLE TOOLS:

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD):
Delaware @ 6035 - 6183'

25. TYPE ELECTRIC AND OTHER LOGS RUN: GR-CNL-CDL, GR-DLL-MSFL
26. WAS WELL CORED: No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24	0-412'	12.25"	310 sxs. "C", cmt. circ.	--
4.5"	10.5, 11.6	0-6311'	7.875"	1st stage: 385 sxs.	--
				2nd: 1022 sxs.	--
				Cmt. circ.. to surface	--

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2 3/8"	0-6195'	--

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Shot 1 spf @ 6149-6183', 11 holes		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
Shot 1 spf @ 6035-6088', 17 holes		6149-6183'	Total: 2000 g. acid
		6035-6088'	55,000 g. gel
			116,000# 20-40 sd.
			10,000# 16-30 sd.

PRODUCTION							
DATE FIRST PRODUCTION: 2-8-92	PRODUCTION METHOD (Flowing, gas lift, pumping--etc and type of pump): Swabbing and heading flow					WELL STATUS (Producing or shut-in): Shut-in, WOPL	
DATE OF TEST: 2-17-92	HOURS TESTED: 1	CHOKE SIZE: --	PROD'N. FOR TEST PERIOD: --	OIL--BBL.: 6	GAS--MCF.: 211	WATER--BBL.: 5	GAS-OIL RATIO: 1465
FLOW, TUBING PRESS.: --	CASING PRESSURE: --	CALCULATED 24-HOUR RATE: --	OIL--BBL.: 144	GAS--MCF.: 211	WATER--BBL.: 120	OIL GRAVITY-API (CORR.): 43.2	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.): SI well, waiting on gas sales line

35. LIST OF ATTACHMENTS: Open hole logs and deviation survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: Brad D. Burks TITLE: Agent DATE: 2-20-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

CONFIDENTIAL