

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

RECEIVED

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Bird Creek Resources, Inc.	Well API No. 30-015-26891
Address 810 South Cincinnati, Suite 110 Tulsa, Oklahoma 74119	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Allowable Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name BCR Federal	Well No. 1	Pool Name, Including Formation East Loving Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-16331
Location Unit Letter A : 640 Feet From The North Line and 330 Feet From The East Line Section 3 Township 23-S Range 28-E, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Pride Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) PO Drawer 2948 Midland, TX 79702-9990					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) 1400 Smith Rd. Houston, TX 77251					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 3	Twp. 23	Rge. 28	Is gas actually connected? Yes	When? 4-29-92

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 1-18-92	Date Compl. Ready to Prod. 2-8-92		Total Depth 7750'		P.B.T.D. 6400'			
Elevations (DF, RKB, RT, GR, etc.) 3016.5' GL	Name of Producing Formation Delaware		Top Oil/Gas Pay 6035'		Tubing Depth 2.375" @ 6195'			
Perforations 6035 - 6183'					Depth Casing Shoe 6311'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12.25"	8.625", 24#		0-412'		310, cmt. circulated			
7.875"	4.5", 10.5#		0-6311'		1407, cmt. circulated			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank 2-8-92	Date of Test 7-10-92	Producing Method (Flow, pump, gas lift, etc.) Swabbing and flowing	
Length of Test 24 hr.	Tubing Pressure 80#	Casing Pressure 250#	Choke Size 20/64"
Actual Prod. During Test	Oil - Bbls. 96	Water - Bbls. 220	Gas - MCF 220

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Brad D. Burks

Signature
Brad D. Burks Agent

Printed Name
7-13-92 Title
918-582-3855

Date
Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUL 24 1992

By ORIGINAL SIGNED BY

MIKE WILLIAMS

Title SUPERVISOR DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.