

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-116
Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 2 copies to Appropriate
District Office.

RECEIVED

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

O. C. D.
Oil Conservation Division

GAS - OIL RATIO TEST

Operator		Pool		County											
Bird Creek Resources, Inc. ✓		East Loving Delaware		Eddy											
Address		TYPE OF TEST - (X)		Completion		Special									
810 South Cincinnati, Suite 110 Tulsa, Oklahoma 74119		SCHEDULED		X		Special									
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST			GAS - RATIO CU FT/8BL		
		U	S	T						R	WATER BBLs.	GRAV. OIL		OIL BBLs.	GAS MCF.
BCR Federal	1	A	3	23S	28E	8-22-92	P	--	142	24	205	43.2	86	119	1384

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Signature
Brad D. Burks

Printed name and title
Brad D. Burks, Agent

Date
8-23-92

Telephone No.
918-582-3855

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)