

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-101
Revised 1-1-89

134
BOM
5/2
OP

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87501

API NO. (assigned by OCD on New Wells)

30-015-26894

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LH-1523

7. Lease Name or Unit Agreement Name

STATE 2

8. Well No.

1

9. Pool name or Wildcat

UNDESIGNATED DELAWARE

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					
1a. Type of Work: DRILL <input checked="" type="checkbox"/> RE-ENTER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>					
b. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>					
SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>					
2. Name of Operator POGO PRODUCING COMPANY					
3. Address of Operator P.O. BOX 10340, MIDLAND, TEXAS 79702					
4. Well Location Unit Letter P : 330 Feet From The SOUTH Line and 330 Feet From The EAST Line Section 2 Township 22 SOUTH Range 31 EAST NMPM EDDY County					
10. Proposed Depth 8500'					
11. Formation DELAWARE					
12. Rotary or C.T. ROTARY					
13. Elevations (Show whether DF, RT, GR, etc.) 3545.8 GR					
14. Kind & Status Plug. Bond BLANKET					
15. Drilling Contractor TO BE SELECTED					
16. Approx. Date Work will start UPON APPROVAL					
17. PROPOSED CASING AND CEMENT PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	54.5#	800'	700	SURFACE
12-1/4"	8-5/8"	24#, 32#, 28#	4500'	1200	SURFACE
7-7/8"	5-1/2"	15.5# & 17#	8500'	1000	SURFACE

THIS PROPOSED WELL IS A DELAWARE FORMATION TEST.

INTERMEDIATE CASING WILL BE CEMENTED WITH SALT CEMENT.

BOP SKETCH IS ATTACHED.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 6/3/92
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Division Operations Supv. DATE 10-31-91

TYPE OR PRINT NAME Richard L. Wright TELEPHONE NO. 915-682-6822

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE DEC 3 1991

CONDITIONS OF APPROVAL, IF ANY:

NOTED AND O.C.D. IS SUFFICIENT
TIME TO BE USED FOR THE
1338-858-512 C. LONG

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Pogo Producing Company			Lease State 2		Well No. 1
Unit Letter P	Section 2	Township 22 South	Range 31 East	County Eddy	
Actual Footage Location of Well: 330 feet from the South line and 330 feet from the East line					
Ground level Elev. 3545.8	Producing Formation			Pool	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc?
☐ Yes ☐ No If answer is "yes" type of consolidation _____
If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

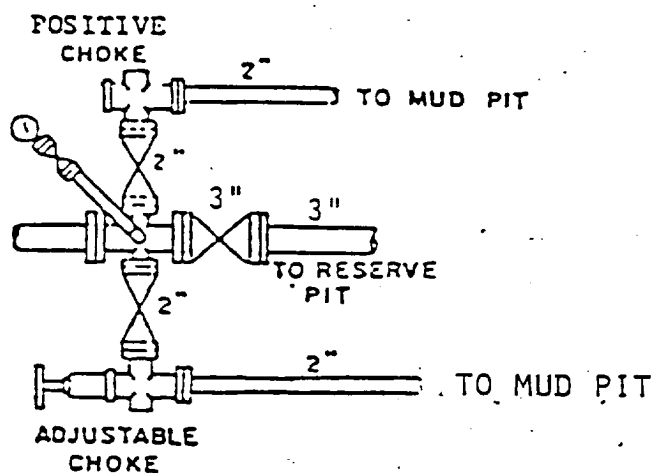
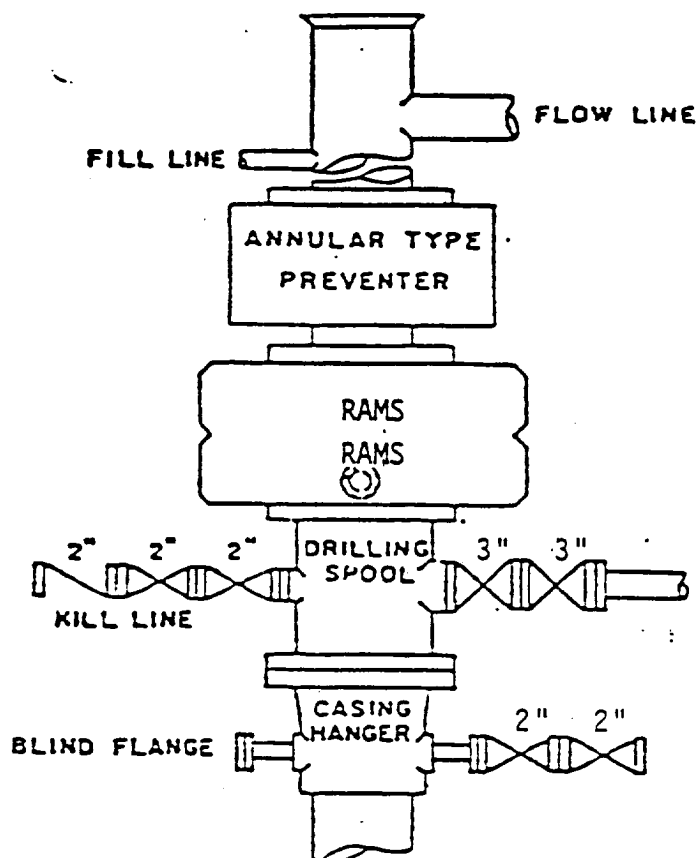
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature <i>Richard L. Wright</i>
Printed Name Richard L. Wright
Position Division Oper. Supv.
Company Pogo Producing Company
Date October 31, 1991

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed October 30, 1991
Signature & Seal of Professional Surveyor <i>John W. West</i>
Certification No. JOHN W. WEST 1676 RONALD J. ELLISON 3239 JOHN W. WEST



BOP STACK

3000 PSI WORKING PRESSURE

BOP ARRANGEMENT