

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Pogo Producing Co.</u>		Lease <u>State 2</u>		Well # <u>1</u>	
Location of Well	Unit <u>P</u>	Section <u>2</u>	Township <u>22</u>	Range <u>31</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>	Type of Equipment <u>Rotary</u>				

APPROVED CASING PROGRAM

* 11/17/91

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>54.5 #</u>		<u>800</u>	<u>700 Surf</u>
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24#, 32#, 28#</u>		<u>4500</u>	<u>1200 "</u>
<u>7 7/8</u>	* <u>5 1/2</u>	<u>15.5# + 17#</u>		<u>8500</u>	<u>1000 "</u>

Casing Data:

Surface _____ joints of 13 3/8" inch 61 # Grade K-55

(Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 17 1/2" Size of Casing 13 3/8" Sacks cement required _____Type of Shoe used guide Float collar used yes Btm 3 jts welded yesTD of hole 819' Set 819' Feet of 13 3/8" inch 61 # Grade K-55~~New~~ used csg. @ 819' with 200 290cc sacks neat cement around shoe+ 800 sack 65/35 poq-6 additives 670 gelPlug down @ 1:30 AM (PM) Date 12-17-91Cement circulated yes No. of Sacks 390 skCemented by B. J. Titan Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

Full circ. to TD