

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26894
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LH-1523

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name State 2
2. Name of Operator Pogo Producing Company	
3. Address of Operator P.O. Box 10340, Midland, Texas 79702-7340	8. Well No. 1
4. Well Location Unit Letter P : 330 Feet From The South Line and 330 Feet From The East Line Section 2 Township 22 South Range 31 East NMPM Eddy County	9. Pool name or Wildcat Undesignated, Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3545.8 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: T.D., Run Production Casing ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to 8440', TD @ 08:45 hrs. CST, December 31, 1991. Schlumberger ran logs, set 5-1/2" 15.5# & 17# casing, Shoe @ 8440' FC @ 8401', Cement stage tool @ 5796', BJ cemented 1st Stage with 620 sx "H" w/3% KCL, 15.8 ppg, plug down with 2000#, opened DV tool, circulated 6 hrs between stages, circulated 76 sx to pit, cemented 2nd Stage with 760 sx "C" 35:65:6 12.4 ppg, tail cement with 100 sx "C" neat 14.8 ppg. Did not circulate cement. Job complete 05:00 hrs. CST January 2, 1992, TOC @ 1795' CBL. Perf 5-1/2" casing @ 1730', cement with 150 sx "C" lite and 100 sx "C" w/2% CACl<sub>2</sub> 14.8 ppg, circ 44 sx. Job completed January 11, 1992, witnessed by OCD representative.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Richard L. Wright TITLE Division Operations Supt. DATE January 24, 1992

TYPE OR PRINT NAME Richard L. Wright

TELEPHONE NO. 915-682-6822

(This space for State Use)

ORIGINAL SIGNED BY  
MIKE WILLIAMS  
SUPERVISOR, DISTRICT II

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 31 1992

CONDITIONS OF APPROVAL, IF ANY: