

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
FEB 27 1992

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM81910
2. Name of Operator BTA Oil Producers	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 104 S. Pecos, Midland, TX 79701 (915) 682-3753	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1150' FSL & 1650' FEL Sec 4, T24S, R26E	8. Well Name and No. Crystal, 9105 JV-P #1
	9. API Well No. 30-015-26898
	10. Field and Pool, or Exploratory Area Carlsbad South, Morrow
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud & Csg
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Peterson Drilling Co., Rig #5 505-397-3291 Unit # 2481

2-18-92: Spudded: 3:30 a.m., Drlg 17-1/2" hole

2-19-92: Depth 503', Cmtd 13-3/8" csg (13 jts 61# K55 STC)  
503' w/783 sx, Cmt circ, WOC 6 hrs

2-20-92: Installed csg hd & BOP's, Cleaned out to shoe, Tstd BOP's & csg to 1500 psi  
for 30 mins on fresh wtr, WOC 18 hrs total, then drld shoe.

2-21-92: Depth 590', Drlg 12-1/4" hole.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Regulatory Administrator Date 2-21-92

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date 2-21-92

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side