

RECEIVED

MAY - 8 1992
SUBMIT IN TRIPLICATE*
Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires: December 31, 1991

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1A. TYPE OF WORK DRILL ☒ DEEPEN ☐		5. LEASE DESIGNATION AND SERIAL NO. NM81910	
B. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER Plug Back SINGLE ZONE ☒ MULTIPLE ZONE ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR BTA Oil Producers /		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 104 S. Pecos, Midland, TX 79701 915-682-3753		8. FARM OR LEASE NAME, WELL NO. Crystal, 9105 JV-P #1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 1150' FSL & 1650' FEL At proposed prod. zone		9. API WELL NO. 30-015-26898	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 7 miles northeast from White City		10. FIELD AND POOL, OR WILDCAT Wildcat	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any) 1150'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 4, T24S, R26E	
16. NO. OF ACRES IN LEASE 318.56		12. COUNTY OR PARISH Eddy	
17. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. None		13. STATE N.M.	
18. PROPOSED DEPTH 12060 TD 11615 PB		14. NO. OF ACRES ASSIGNED TO THIS WELL 318.56	
19. ELEVATIONS (Show whether DF, RT, GR, etc.) 3393' GR 3406' RT		15. ROTARY OR CABLE TOOLS Rotary	
20. APPROX. DATE WORK WILL START* 4-28-92		21. APPROX. DATE WORK WILL START* 4-28-92	

EXISTING PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2	K55STC-13-3/8	61	503	783 sx - Circ
12-1/4	J55LTC- 9-5/8	40	3800	1425 sx - Circ
8-3/4	N80LTC- 5-1/2	17 & 20	12060	2300 sx - TOC @ 2580

Plug back & tst Wolfcamp

Set 5-1/2" 20# CIBP @ 11650", cap w/35' cmt

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Carolyn Kington TITLE Regulatory Administrator DATE 4-30-92
(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE 5/6/92

*See Instructions On Reverse Side