

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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BLM Roswell District
Modified Form No:
NMO-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. CENER. ☐ Other _____
2. NAME OF OPERATOR BTA Oil Producers
3. ADDRESS OF OPERATOR 104 S. Pecos, Midland, TX 79701
3a. Area Code & Phone No. 915-682-3753

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1150' FSL & 1650' FEL
At top prod. interval reported below
At total depth

9a. API Well No. 30-015-26898
14. PERMIT NO. DATE ISSUED 12-4-91
15. DATE SPECED 2-18-92 16. DATE T.D. REACHED 3-30-92 17. DATE COMPL. (Ready to prod) 5-5-92
18. ELEVATION (DP, RKR, RT, OR, ETC.)* 3393' GR 3406' RT
20. TOTAL DEPTH, MD & TVD 12060 21. PLUS, BACK T.D., MD & TVD 11615
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVAL DRILLED BY ROTARY TOOLS CABLE TOOLS 12060

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
8875-8880' (Wolfcamp)
26. TYPE ELECTRIC AND OTHER LOGS R/N LDT/CNL; DLL-MSFL
27. WAS WELL Cased No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING METHOD	AMOUNT FILLED
13-3/8	61	503	17-1/2	783 sx - Circ	
9-5/8	40	3800	12-1/4	1425 sx - Circ	
5-1/2	17 & 20	12060	8-3/4	2300 sx - TOC @ 2580	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	PACKER CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8702	8875

31. PERFORATION RECORD (Interval, size and number)
8875-8880' w/2 JSPF
11 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
8875-8880 A w/1150 gals + ball sealers

33. PRODUCTION
DATE FIRST PRODUCTION 5-5-92 PRODUCTION METHOD (Flowing, gas lift, pumps—size and type of pump) Flowing
WELL STATUS (Producing or shut-in) Prod
DATE OF TEST 5-10-92 HOLES TESTED 24 CIGER SIZE 6/64 PROD'N. FOR TEST PERIOD 43 OIL—BRL. 208 WATER—BRL. 0 GAS—BRL. 4837
FLOW, TUBING PRESS. 690 CASING PRESSURE Pkr CALCULATED 24-HOUR RATE 43 OIL—BRL. 208 WATER—BRL. 0 OIL GRAVITY-API (CORR.) 54.5

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Pending Gas Contract
35. LIST OF ATTACHMENTS C-104, Inclination & Logs
TEST WITNESSED BY Jim Loughmiller

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Administrator DATE 5-12-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS. DEPTH	TRUE VERT. DEPTH
Wolfcamp	8768	8907	DST #1 Tool open 75 mins Pressure: IH = 4239 psi 15" PF = 209-209 psi 60" ISI = 4389 psi 60" FF = 251-251 psi 120" FSI = 4880 psi FH = 4305 psi Rec 539' Drlg fluid & oil	Delaware Cherry Canyon Bone Spring 1st BoneSpringSS 2nd BoneSpringSS 3rd BoneSpringSS Strawn Atoka Morrow	1620 2754 5336 6186 6604 8240 10456 10626 11180

38. GEOLOGIC MARKERS