

NM OIL CONS. COMMISSION
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator BTA Oil Producers</p> <p>3. Address and Telephone No. 104 S. Pecos, Midland, TX 79701 (915) 682-3753</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1150' FSL & 1650' FEL Sec 4, T24S, R26E</p>	<p>5. Lease Designation and Serial No. NM81910</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA, Agreement Designation</p> <p>8. Well Name and No. Crystal, 9105 JV-P #1</p> <p>9. API Well No. 30-015-26898</p> <p>10. Field and Pool, or Exploratory Area Wildcat (Delaware)</p> <p>11. County or Parish, State Eddy, N.M.</p>
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12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other _____	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-12-93: MIRU, Set CIBP @ 8825 & Cap w/35' cmt

4-13-93: Spot 150 gal 10% acetic acid, Perf Delaware 5247'-5292', Swbg & tstg.

4-14-93: A w/2000 gal 7-1/2% NEFE + ball sealers

4-16-93: Frac w/20,000 gal geld wtr + 43000 # sd, Swbg & Tstg

4-22-93: Set CIBP @ 5200', Cap w/35' cmt, Spot 150 gal acid, Perf 2766'-78', Swbg & Tstg.

4-23-93: A w/1000 gal, Swbg & tstg

4-26-93: Set RBP @ 2735', Ist to 1000 psi, Spot 150 gal acid, Perf 2682'-2700', Swbg & Tstg.

4-27-93: A w/1000 gal, Swbg & Tstg.

David P. Glass
1993

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AREA

14. I hereby certify that the foregoing is true and correct

Signed <u><i>Barthley Neupert</i></u>	Title <u>Regulatory Administrator</u>	Date <u>4-30-93</u>
(This space for Federal or State office use)		
Approved by _____	Title _____	Date _____
Conditions of approval, if any: _____		