

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD

Artesia FORM 3160-5

Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Read & Stevens, Inc.

3. Address and Telephone No.

P. O. Box 1518, Roswell, New Mexico 88202-1518 505-622-3770

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Section 4 T24S-R26E  
1150' FSL & 1650' FEL

5. Lease Designation and Serial No.

NMM-81910

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Crystal Federal #1

9. API Well No.

30-015-26898

10. Field and Pool, or Exploratory Area

South Carlsbad Morrow

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

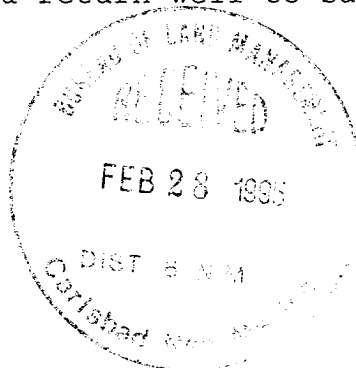
☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Perf & Acidize

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Set 10,000 psi check valve in pkr @11,488'. RIH w/5 1/2" Uni VI pkr, 1.875" profile nipple & retrieving head on 2 3/8" tbg. Set pkr @11,264'. Perf additional Morrow pay 11,354-11,374' w/2 spf. Acidize perfs w/2,000 gal 7 1/2% Hcl & methanol in a 60 quality CO2 foam. AIR 5 bpm @4,850 psi. Flow load back & return well to sales line. All Morrow pers are commingled.



14. I hereby certify that the foregoing is true and correct

Signed

*Lisa L. Jennings*

Title Production Analyst

Date February 27, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: