

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 208

Santa Fe, New Mexico 87504-2088

FEB 21 1992

O. C. D.

WELL API NO.

30-015-26899

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator

Sylvite Corporation

3. Address of Operator

6966 S. Utica, Tulsa, Oklahoma 74136

4. Well Location

Unit Letter G : 1650 Feet From The North Line and 1650 Feet From The East Line

Section 14 Township 23S Range 27E NMPM Eddy County

10. Date Spudded

1-4-92

11. Date T.D. Reached

1-13-92

12. Date Compl. (Ready to Prod.)

7 Feb 92

13. Elevations (DF & RKB, RT, GR, etc.)

3112.4 GR

14. Elev. Casinghead

3113'

15. Total Depth

5820'

16. Plug Back T.D.

5761'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

No

19. Producing Interval(s), of this completion - Top, Bottom, Name

5432-5593' Brushy Canyon (Delaware)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

DLL/MLL/GR; CDL-CNL-GR Caliper

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	575	12 1/4"	450SX	None
5 1/2"	15.50	5820'	7 7/8"	908SX	None

24. LINER RECORD

LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
None					2 7/8"	5308'	None

26. Perforation record (interval, size, and number)

5432-5593 (.375") 19 holes ISPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5432-5593	Acidize 2000 gal NEFE HC/w/add.
	Frac, gelled KCl 2% water,
	32000 gals & 60,000# Brady
	& Ottawa 20/40 & 16/30 sand

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
3 Feb 92		Flowing				Shut In	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
7 Feb 92	24	16/64"		22	188	75	8600
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
140	925		22	188	75	42	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Mark Sanderson

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature D. G. Campbell by Kim Vickrey Printed Name D.G. Campbell Title President Date 2/18/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Albany	142	T. Canyon	T. Ojo Alamo
T. Salt	790'	T. Strawn	T. Kindland-Fruitland
B. Salt	2060'	T. Aloka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres		T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todillo
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo			T. Wingate
T. Wolfcamp			T. Chinle
T. Penn			T. Permian
T. Cisco (Bough C)			T. Penn "A"

OIL OR GAS SANDS OR ZONES

No. 1, from	5432	No. 1, from	5432
No. 2, from	5593	No. 2, from	5593
No. 3, from		No. 3, from	
No. 4, from		No. 4, from	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	No. 1, from	to
No. 2, from	to	No. 2, from	to
No. 3, from	to	No. 3, from	to

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
0	142	142	Caliche, alluvium
142	790	648	Anhydrite, dolomite
790	2060	1270	Salt, anhydrite, dolomite
2060	2534	274	Slate, dolomite, anhydrite
2534	3306	3306	Sand, dolomite, shale
3306	5640	180	Limestone, dolomite, siltstone