

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other Instructions
reverse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

JAMES E

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT
Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit J, 1980' FSL & 1980' FEL

14. PERMIT NO.

30-015-26904

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3218' Unprepared

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud well & set casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12/15/91 MI & RU Land & Marine Rig #1. Spud 17-1/2" hole.

12/16/91 Ran 11 jts. 13-3/8", 48# casing & set @ 470'. Cemented w/800 sacks Class C cement w/2% CaCl₂. WOC 22-1/2 hrs. Circ. 180 sk to surface. Tested casing to 600# - OK.

12/17/91 Drilling 12-1/4" hole.

12/22 Ran 81 jts. 3500' 8-5/8", 24#, casing & set @ 3500'. Cemented w/ 1650 sacks & 23/91 Class C cement. Circ. 100 sacks to surface. WOC 24 hrs. Tested casing to 1000# - OK.

12/24/91 Drilling 7-7/8" hole.

1/3/92 Core #1 7276'-7327'.

1/4/92 Core #2 7327'-7367'.

1/6/92 Reached TD of 7560'. Logs - DLL-MSFL-GR-Cal; CNL-LDT-GR-Cal; EP & GR.

1/7/92 Ran 183 jts. 5-1/2", 15.5#, J-55 LT&C casing & set @ 7560'. DV tool @ 6018'. Cemented w/400 sk Class C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sk. Circ. 63 sacks to surface. 2nd stage cemented w/250 sk Class H, 20% Diacel D, 10% salt, & 1/4#/sk Flocele, 12 ppg, 3.04 yield, 17.49 gal./sk & 500 sk C Neat, 14.8 ppg, 1.32 yield, 6.3 gal./sk.

1/8/92 Release rig.

TEMP. DROP FROM REPORT PENDING COMPLETION.

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

(This space for Federal or State office use)

Supervisor,

Regulation & Proration

(915) 30-1667

DATE 1/10/92

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side