

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved:
Budget Bureau No. 1004-0135
Expires August 31, 1985

clsf

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

Unit J, 1980' FSL & 1980' FEL

14. PERMIT NO.

30-015-26904

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3228' DF; 3217' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 11, T-22-S, R-30-E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/17/92 MI & RU DDU. GIH w/4-7/8" bit & 2-7/8" workstring. Tag DV tool @ 6016'.
Clean out to PBTD of 7517'. COOH.

2/18/92 GIH w/4" perforating gun & perforated 7284', 7290', 7296', 7302', 7308',
7314', 7320', 7326', 7332', 7338', 7344', 7350', 7356', 7360', total of
14 shots. COOH w/ perforating gun.

2/19/92 Acidized perforations 7284'-7360', w/2000 gal. NeFe HCL. Swabbing back
load.

2/20-22/92 Swabbing.

2/23/92 Treated perforations 7284'-7360' w/94000 gal. polyemulsion w/121000# 20/40 mesh
sand & 56000# 16/30 mesh resin coated sand.

2/24/92 Flowed 37 BO. Temp. drop pending production stabilization and potential test.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]
M. Sanders (915) 368-1667

(This space for Federal or State office use)

Supervisor,

TITLE Regulation & Proration

DATE 5/7/92

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side