

NM OIL CONS. COMMISSION
SUBMITTER DUPLICATE*
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

RECEIVED

MAY 19 1992

O. C. D.
OFFICE

2. NAME OF OPERATOR
PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR
4001 Penbrook St., Odessa, TX 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit I, 1980' FSL & 1980' FEL

At top prod. interval reported below Unit I, 1980' FSL & 1980' FEL

At total depth Unit I, 1980' FSL & 1980' FEL

14. PERMIT NO. 30-015-26904
DATE ISSUED 12/13/91

15. DATE SPUDDED 12/15/91
16. DATE T.D. REACHED 1/6/92
17. DATE COMPL. (Ready to prod.) 2/24/92
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* DF 3228', 3217' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7560'
21. PLUG, BACK T.D., MD & TVD 7517'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY
ROTARY TOOLS 0-TD
CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7284'-7360' Delaware

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MSFL-GR-Cal; CNL-LDT-GR-Cal

27. WAS WELL CORRED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	470'	17-1/2"	800 sk C	---
8-5/8"	24#	3500'	12-1/4"	1650 sk C	---
5-1/2"	15.5#	7560'	7-7/8"	400 sk C Neat 1st stage	---
				750 sk H & C Neat 2nd stage	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7385'	

31. PERFORATION RECORD (Interval, size and number)

7284', 7290', 7296', 7302', 7308', 7314',
7320', 7326', 7332', 7338', 7344', 7350',
7356', 7360', - 14 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7284'-7360'	2000 gal. NeFe HCL
7284'-7360'	94000 gal. polyemulsion & 121000# 20/40 mesh sand & 56000# resin coated mesh sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
2/24/92		Pumping 2-1/2" x 1-1/4" x 24'				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/21/92	24		→	9	24	189	2667/1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→				38°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

flared - waiting on installation of gas flowing & ROW, from Bill Lendell Hawkins

35. LIST OF ATTACHMENTS

Logs previously submitted

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

[Signature]
V. M. Sanders (915) 368-1667

Supervisor,
Regulation and Proration

DATE 5/11/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Triassic	surface	254'	Shale, sand & clay	Triassic	surface	-
Rustler	254'	638'	Salt & anhydrite	Rustler	254'	254'
Salado	638'	3070'	Anhydrite	Salado	638'	638'
Anhydrite	3070'	3674'	Dense very shaley limestone	Anhydrite	3070'	3070'
Lamar Limestone	3674'	3710'	Siltstone & shale	Lamar Limestone	3674'	3674'
Bell Canyon	3710'	4508'	Silt stone & shale	Bell Canyon	3710'	3710'
Cherry Canyon	4508'	5806'	Siltstone & shale	Cherry Canyon	4508'	4508'
Brushy Canyon	5806'	7480'	limestone	Brushy Canyon	5806'	5806'
Bone Springs	7480'	TD		Bone Springs	7480'	7480'
Cored Interval						
Brushy Canyon	7274'	7367'	Siltstone			