							n ann suide -	
orm 3160-5 ovember 1483 ormerly 9-33	) 1) <b>DE</b>	PARTN		E INTERIOR	SURMIT IN TRIPL. 1 - Other instructions on verse side)	S. LEASE	dyer Bureau N nires August ( Debignation a	31, 1985
			JOF LAND MA				0479142 DIAN, ALLOTTEE	OR TRIBE NAME
(Do not a				EPORTS ON repen or plug back t ————————————————————————————————————	WELLS (0 a different reservoir. Na.)			
OIL X	GAS	OTHER	1		RECEIVED	7. UNIT	AGREEMENT NAM	18
NAME OF OPER				J	UN 2 5 1992		OR LEASE NAME	
PHILLIPS		UM COME	PANY /		O. C. D.	9. WELL	es E Fed	•
4001 Penl	orook St	Ode	essa, Texas	79762 *	LANDA DEFICE		6	
LOCATION OF V	ELL (Report	location cle	arly and in accord	ance with any State	requirements.*	10. PIBL	D AND POOL, OR	WILDCAT
At surface		T a 10/					in Lake (	
Unit J,	1980' FS	L & 198	SO' FEL			50	BVBY OR ABBA	
						Sec	. 11, T-2	2-S, R-30
PERMIT NO.			1	how whether DF, RT, C		12. COUN	TY OR PARISH	18. STATS
<u>Api - 30</u>	-015-269	04	322	28' DF; 3217	<u>'</u> GL	Edd	<u>y</u>	NM
	C	heck Ap	propriate Box To	o Indicate Natur	e of Notice, Report, a	or Other Dat	a	
	NOTICE	OF INTENT	ION TO :		8 U B-1	ANGUANT REPOR	T OF :	
TEST WATER	SHUT-OFF	P	TLE OR ALTER CASE	NG	WATER SHUT-OFF		REPAIRING WI	
FRACTURE TR			ULTIPLE COMPLETE		FRACTURE TREATMENT		ALTBRING CAS	· · · · · ·
			BANDON <sup>®</sup>		SHOOTING OR ACIDIZING		ABANDON MENT	
SHOOT OF AC	a porfe	(	HANGE PLANS		(Other)	ults of multipi	e completion of	n Well
REPAIR WELL	OSED OR COMI		hange plans 20, & Fractu ations (Chearly ste	ite all pertinent det		ompletion Repo	rt and Log forn	c.)
nepair well (Other) Add DESCRIDE Proposed w nent to this 1. MI & anche 2. Pull Disp 3. Hall with	RU DDU. RU DDU. ork. If well work.)* RU DDU. or. up hole lace aci iburton 4" casi	e to ±58 d to 58 Logging ng gun,	rods and pu 350'. Pickl 350' with 28 350' as the second	ite all pertinent det nubaurface locations Imp. COOH w le 2-3/8" wo & KCL water. tó install l	(NOTE: Report res Completion or Reco	nupletion Bepo ates, including rtical depths f action tu - 00 gallon ons 20% a	nt and Log form estimated date or all markers bing and is 15% HCL cetic aci	of starting and and somes perti- tubing acid. d.
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<ul> <li>Other) Add</li> <li>Other) Add</li> <li>Describe roop</li> <li>Proposed with</li> <li>1. MI &amp; ancho</li> <li>2. Pull</li> <li>Disp</li> <li>3. Hall</li> <li>with</li> <li>5810</li> <li>4. Acid</li> <li>Frac</li> <li>5. Swab</li> <li>6. Pull</li> <li>7. Hall</li> <li>with</li> <li>5670</li> <li>8. Swab</li> <li>9. Acid</li> </ul>	RU DDU. RU DDU. ork. If well work.) RU DDU. or. up hole lace aci iburton 4" casi '-5826' Enginee Fluid: back lo up hole iburton 4" casi '-5692'	acidiz acidiz Pull to ±58 d to 58 Logging ng gun, 17 sh ring to 26000 diesel lbs of ad from to ±57 Logging ng gun, 23 s ring to 26,000	rods and pu solver (Clearly static ally drilled, give solver (Clearly static ally drilled, give solver (Clearly static ally drilled, give solver (Clearly static ally drilled, give solver (Clearly static ally static solver (Clearly static ally static solver (Clearly static ally static solver (Clearly solver (Clearly solver))) (Clearly solver)	In all pertinent det mbaurface locations Imp. COOH w le 2-3/8" wo k KCL water. to install 1 s follows: treat the De lb borate x 3,100 gallon 18,000 lbs h resin coat perforations 550 gallons to install 1 s follows: treat the De 5 lb borate 1	Note: Report res Completion or Reco alls, and give pertinent da and measured and true ve ith 2-7/8" produ rkstring with 30 Spot 400 gallo ubricator. Perf laware through p -linked HPG gell s 35 lb HPG gell of 20/40 mesh ot ed ottawa sand. 5810'-5826'. 20% acetic acid	pupletion Bepo nten, including rtical depths for action tu 00 gallon ons 20% a forate 5- perforati led 2% KC led 2% KC led 2% KC ttawa san 1. forate 5- perforati led 2% K	estimated date or all markers bing and is 15% HCL cetic aci 1/2" casi ons 5810' L water ( L water ( d and 7,0 -1/2" casi	<pre>c) of starting app and somes perting tubing acid. d. ng -5826'. 3% 3% 000 ng -5692'.</pre>
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<ul> <li>REPAIR WELL</li> <li>Other) Add</li> <li>DESCRIPE FROM</li> <li>Pulli</li> <li>Ancho</li> <li>Pull</li> <li>Dispination</li> <li>Halling</li> <li>With</li> <li>5810</li> <li>Acid</li> <li>Fract</li> <li>Swab</li> <li>Pull</li> <li>Halling</li> <li>Swab</li> <li>Acid</li> <li>Fract</li> </ul>	RU DDU. RU DDU. ork. If well work.) RU DDU. or. up hole lace aci iburton 4" casi '-5826' Enginee Fluid: back lo up hole iburton 4" casi '-5692' Enginee Fluid: 'y that the fe	acidiz acidiz Pull Pull to ±58 d to 58 Logging ng gun, 17 sh ring to 26000 diesel lbs of ad from to ±57 Logging ng gun, 23 s ring to 26,000 (3% di	rods and pu solutions (Clearly statistic), drilled, give rods and pu 350'. Pickl 350' with 28 g Services to all JSPF, as bots of fracture to gallons 35 L) pad and 35 L) carrying 5 16/30 mesh a Delaware pu 700'. Spot g Services to a JSPF, as bots of fracture to gallons 35 contents fracture to gallons 35 contents fracture to gallons 35 contents fracture to gallons 35 contents	In all pertinent det mbaurface locations Imp. COOH w le 2-3/8" wo & KCL water. to install 1 s follows: treat the De lb borate x 3,100 gallon 18,000 lbs h resin coat perforations 550 gallons to install 1 s follows: treat the De 5 lb borate 1 and 3,500 ga	Note: Report rea Completion or Reco alls, and give pertinent da and measured and true ve ith 2-7/8" produ rkstring with 30 Spot 400 gallo ubricator. Perf laware through p -linked HPG gell of 20/40 mesh ot ed ottawa sand. 5810'-5826'. 20% acetic acid ubricator. Perf laware through p x-linked HPG gel llons 35 lb HPG	pupletion Bepo nten including rtical depths for action tu 00 gallon ons 20% a forate 5- perforati led 2% KC led 2% KC led 2% KC tawa san 1. forate 5- perforati led 2% K gelled 2 20 _ DA	Art and Log form estimated date or all markers bing and is 15% HCL cetic aci 1/2" casi ons 5810' L water ( d and 7,0 1/2" casi 0.015 5670' CL water % KCL water % KCL water 6/17	<pre>c) of starting app and somes perting tubing acid. d. ng -5826'. 3% 3% 000 .ng -5692'. eer (Ove 2/92 38</pre>
<ul> <li>REPAIR WELL</li> <li>Other) Add</li> <li>DESCRIBE FROM</li> <li>proposed with</li> <li>ancho</li> <li>Pull</li> <li>Disp</li> <li>Hall</li> <li>with</li> <li>5810</li> <li>Acid</li> <li>Frac</li> </ul> 5. Swab 6. Pull 7. Hall <ul> <li>with</li> <li>5670</li> <li>Swab</li> <li>Acid</li> <li>Frac</li> </ul> I hereby certifies SLOVEN Laboration	RU DDU. RU DDU. Dr. up hole lace aci iburton 4" casi '-5826' Enginee Fluid: back lo up hole iburton 4" casi '-5692' Enginee Fluid: '-5692' Enginee Fluid: '-5692' Enginee Fluid: '-5692' Enginee Fluid: '-5692' Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692' - Enginee Fluid: '-5692'	acidiz acidiz Pull Pull to ±58 d to 58 Logging ng gun, 17 sh ring to 26000 diesel lbs of ad from to ±57 Logging ng gun, 23 s ring to 26,000 (3% di	rods and pu solver (Clearly statistic), drilled, give rods and pu 350'. Pickl 350' with 28 g Services to all JSPF, as bots of fracture to gallons 35 l) pad and 35 l) carrying f 16/30 mesh a Delaware pu 700'. Spot g Services to a JSPF, as bots of fracture to gallons 35 l JSPF, as bots	In all pertinent det mbaurface locations Imp. COOH w le 2-3/8" wo & KCL water. to install 1 s follows: treat the De lb borate x 3,100 gallon 18,000 lbs h resin coat perforations 550 gallons to install 1 s follows: treat the De 5 lb borate 1 and 3,500 ga	Note: Report rea Completion or Reco alls, and give pertinent da and measured and true ve ith 2-7/8" produ rkstring with 30 Spot 400 gallo ubricator. Perf laware through p -linked HPG gell of 20/40 mesh ot ed ottawa sand. 5810'-5826'. 20% acetic acid ubricator. Perf laware through p x-linked HPG gel llons 35 lb HPG	pupletion Bepo nten including rtical depths for action tu 00 gallon ons 20% a forate 5- perforati led 2% KC led 2% KC led 2% KC tawa san 1. forate 5- perforati led 2% K gelled 2 20 _ DA	estimated date or all markers bing and is 15% HCL cetic aci 1/2" casi ons 5810' L water ( L water ( d and 7,0 -1/2" casi	<pre>c) of starting app and somes perting tubing acid. d. ng -5826'. 3% 3% 000 .ng -5692'. eer (Ove 2/92 38</pre>

## \*See Instructions on Reverse Side

(3% diesel) carrying 20,000 lbs of 20/40 mesh ottawa sand and 8,000 lbs of 16/30 mesh resin-coated ottawa sand.

- 10. Swab back load
- GIH with 2-7/8" production tubing. Set tubing at ±5856', SN at ±5825' and tubing anchor at ±5610'. Remove BOP and NU wellhead.
   GIH with pump and rod string and place on production.

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