

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL. STE.  
Other instructions on re-  
verse side)

Budget Bureau No. 1004-0115  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E Fed

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 11, T-22-S, R-30-E

14. PERMIT NO.

Api - 30-015-26904

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3228' DF; 3217' GL

12. COUNTY OR PARISH

Eddy

13. STATE

NM

RECEIVED

JUN 25 1992

O. C. D.  
OFFICE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

PHILLIPS PETROLEUM COMPANY

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

Unit J, 1980' FSL & 1980' FEL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETION ☐

SHOOT OR ACIDIZE ☐

ABANDON\* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT\* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

1. MI & RU DDU. Pull rods and pump. COOH with 2-7/8" production tubing and tubing anchor.
2. Pull up hole to ±5850'. Pickle 2-3/8" workstring with 300 gallons 15% HCL acid. Displace acid to 5850' with 2% KCL water. Spot 400 gallons 20% acetic acid.
3. Halliburton Logging Services to install lubricator. Perforate 5-1/2" casing with 4" casing gun, 1 JSPF, as follows:  
5810'-5826' 17 shots
4. Acid Engineering to fracture treat the Delaware through perforations 5810'-5826'.  
Frac Fluid: 26000 gallons 35 lb borate x-linked HPG gelled 2% KCL water (3% diesel) pad and 3,100 gallons 35 lb HPG gelled 2% KCL water (3% diesel) carrying 18,000 lbs of 20/40 mesh ottawa sand and 7,000 lbs of 16/30 mesh resin coated ottawa sand.
5. Swab back load from Delaware perforations 5810'-5826'.
6. Pull up hole to ±5700'. Spot 550 gallons 20% acetic acid.
7. Halliburton Logging Services to install lubricator. Perforate 5-1/2" casing with 4" casing gun, 1 JSPF, as follows:  
5670'-5692' 23 shots
8. Swab.
9. Acid Engineering to fracture treat the Delaware through perforations 5670'-5692'.  
Frac Fluid: 26,000 gallons 35 lb borate x-linked HPG gelled 2% KCL water (3% diesel) pad and 3,500 gallons 35 lb HPG gelled 2% KCL water (Over)

18. I hereby certify that the foregoing is true and correct

SIGNED

L. M. Sanders

TITLE Supv., Reg. & Proration

DATE 6/17/92

915/368-1488

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 6 23 92

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

(3% diesel) carrying 20,000 lbs of 20/40 mesh ottawa sand and 8,000 lbs of 16/30 mesh resin-coated ottawa sand.

10. Swab back load
11. GIH with 2-7/8" production tubing. Set tubing at ±5856', SN at ±5825' and tubing anchor at ±5610'. Remove BOP and NU wellhead.
12. GIH with pump and rod string and place on production.