

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TR  
(Other instruct  
verse side)

Budget Bureau No. 1-044-0115  
Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

NM 0479142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

James E Fed

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

Cabin Lake (Delaware)

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

12. COUNTY OR PARISH

Eddy

13. STATE

NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
APPLICATION FOR PERMIT—" for such proposals.)

1. WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Phillips Petroleum Company

3. ADDRESS OF OPERATOR

4001 Penbrook St., Odessa, Texas 79762 O. C. D.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

Unit J, 1980' FSL & 1980' FEL

14. PERMIT NO.

API 30-015-26904

15. ELEVATIONS (Show whether DF, ST, GR, etc.)

3228' DF; 3217' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Perf'd, Acidized, & Frac. Treat x

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6/26/92 MI & RU DDU. Pull rods and pump. COOH with 2-7/8" tubing.  
6/27/92 GIH with 5-1/2 RBP & Pkr. RBP set at 5900'. Set pkr for test on RBP.  
6/29/92 Test RBP to 500 psi. Set pkr at 5850'. Acidized with 300 gal. 15% HCL.  
Released pkr-COOH. Change out wellhead. GIH with 4" Csg guns Perf:  
5810'-5826'-17 shots 1 JSPF.  
6/30/92 GIH with 5-1/2 pkr & 2-3/8 w/string, testing 2-3/8 in hole (4500# test)  
set pkr at 5550' load w/string with 2% KCL. Pump 20 bbl acid  
7/01/92 Swab. Release pkr COOH with 2-3/8 tbq & pkr.  
7/02/92 Pump frac job thru pers 5810-5826 with 2600 gallons 35 lb borate x-linked  
HPG gelled 2% KCL water(3% diesel)pad and 3100 gallons 35 lb HPG gelled  
2% KCL water (3% diesel) carrying 18,000 lbs of 20/40 mesh ottawa sand  
and 7,000 lbs of 16/30 mesh resin coated ottawa sand.  
7/03/92 Remove well head frac assey. install BOP, start out of hole w/2-3/8 work-  
string.  
7/06/92 RIH with SIM tag fill at 5885'. RBP is at 5900'. GIH w/pkr & set @ 5750'.  
7/09/92 Released pkr. GIH w/retrieving tool on 2-3/8 work string to 5861'. Circ.  
wellbore clean down to 5900'. Reset RBP at 5750'. Test plug to 500 psi  
dump 2 sx sand over RBP. Pull up hole to 5700'. Spot 550 gals 20% acetic  
acid. COOH w/2-3/8 work string.  
7/10/92 GIH with 4" perf guns, shot perfs at 1 JSPF at 5670'-5692' 23 shots total.  
Pump 20 bbl 2% KCL down tubing. Swab.  
7/13/92 Swabbed.

18. I hereby certify that the foregoing is true and correct

Over

SIGNED

L. M. Sanders

TITLE Supv., Reg. Affairs

DATE 12/31/92

915/368-1488

APPROVED BY

CONDITIONS OF APPROVAL

TITLE

DATE

\*See Instructions on Reverse Side

7/14/92 Swabbed. Fractured treated the Delaware perfs 5670'-5692' w/26000 gals  
35 lb borate x-linked HPG gelled 2% KCL water pad and 3500 gals 35 lb HPG  
gelled 2% KCL water carrying 20000# of 20/40 mesh ottawa sand and 8000#  
of 16/30 mesh resin coated ottawa sand.  
7/15/92 Tagged fill at 5682'. Rigged up and cleaned out fill to depth of 5745'.  
7/17/92 Swabbed.  
7/21/92 Swabbed.  
7/22/92 Retrieve RBP & release pkr and COOH with workstring.  
7/24/92 Ran pump and rod string. Hang well on. Ran production tubing to 5629.12'  
Set RBP @5950'.  
8/11/92 Pumped 24 hrs 91 BOPD & 164 BWPD. Temp. drop from report.