Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DEC C 6 ises

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Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D.

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

UUU KIO BIRZOE KO., AZZEC, NMI 8/410						AUTHORIZ TURAL GA					
Operator Phillips Petrol	eum Company						Well API No. 30-015-26904				
ddress 4001 Penbrook S				TX 70	9762		,, , ,		2030	- <u>'</u>	
eason(s) for Filing (Check proper box)		, оас		, 14 /.		et (Please expla	ıin)		187		
lew Well		Change in	Transp	porter of:		· ·) 	_ \		
ecompletion	Oil	X	Dry C	Gas 🗌		ock Perm				∧1 ⊥	
hange in Operator	Casinghea	d Gas 🔲	Cond	enmte 🔲	LULLI	ps Peti	roreum	Co. (II	ucks)(Alt.)	
change of operator give name				,							
d address of previous operator							<u> </u>				
. DESCRIPTION OF WELL	AND LE	ASE									
				ool Name, Including Formation				of Lease		ease No.	
James E Federal 6			Ca	bin Lal	ke (Delaware)			E, Federal or Fee X NMO 4		79142	
ocation											
Unit Letter I	: 1	980	Feet 1	From The	Southum	e and	30 Fe	et From The	East	Line	
Section 11 Township	<u>22S</u>		Rang	e 30E	, N	MPM,	Eddy			County	
-							•				
II. DESIGNATION OF TRAN	SPORTE			ND NATU		 			 		
Name of Authorized Transporter of Oil	\square	or Conde	nsate		1	e address to w	= =				
Scurlock Permian C	<u> </u>							ton, TX 77210			
Name of Authorized Transporter of Casing	head Gas 📉 or Dry Gas 🦳								copy of this form is to be sent)		
Llano, Inc.					921 W. Sanger, Hobb						
f well produces oil or liquids, ive location of tanks.	Unit	Sec.	Twp.					en ?			
	В	11		S 30E	Yes						
this production is commingled with that	from any oth	er lease or	pool, g	give commingl	ing order num	ber:					
V. COMPLETION DATA		1			1	1	1 -		10 0 .	<u> </u>	
Designate Type of Completion	- (Y)	Oil Wel	! !	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		<u> </u>			Total Depth	1	<u> </u>		<u> </u>		
Date Spudded	Date Com	pl. Ready t	o Prod.	•	Total Depth			P.B.T.D.			
(DE DVD DE CD	N 6 T				Top Oil/Gas	Pav		T. 1: D		· · · · · · · · · · · · · · · · · · ·	
Elevations (DF, RKB, RT, GR, etc.)	Name of F	Toducing r	omau	Off	Top On Oas	· • y		Tubing Dep	oth		
Perforations	<u> </u>				<u> </u>			Depth Casia	ng Shoe		
									ag onlov		
		TIPNC	CAS	SING AND	CEMENT	NG PECOE	<u> </u>				
LIOLE CIZE	TUBING, CASING AND			DEPTH SET			SACKS CEMENT				
HOLE SIZE	CASING & TUBING SIZE				DEFINALI			1	STORE CEMENT		
	 							 		, , ,	
	 	····-						 			
	 				+			 			
. TEST DATA AND REQUE	ST FOR	ALLOW	ARI.	F	.i			1			
OIL WELL (Test must be after t					the equal to a	r exceed top all	lowable for th	is depth or be	for full 24 ho	ers.)	
Date First New Oil Run To Tank	Date of To		. 0,			fethod (Flow, p			, , ,		
partition of Real To Tame	DEED 0. 1.	-				, .,			1201	MID	
Length of Test	Tubing Pr	essire			Casing Press	sure		Choke Size		11 GH	
zvagur ur 14m;	1401115							Choke Size 1 111 94			
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.			Gas- MCF	, T.	PPC	
		•							^ / /	, ,	
C. C. TITLE					<u> </u>						
GAS WELL	11	Tare			IDNI- C 1	nsate/MMCF		Genuien of	Condensate		
Actual Prod. Test - MCF/D	Length of	162[DOIS. CORDS	manus/IVIIVICP		Gravity Of			
Tuhing Dynamium (Chief.in)					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Fles	stre (Structu)		Cilone Size	•		
· · · · · · · · · · · · · · · · · · ·					_\						
VI. OPERATOR CERTIFIC	CATE O	F COM	PLI/	ANCE		OIL COI	NICEDIA	ATION	DIVICI)NI	
I hereby certify that the rules and regu	lations of th	e Oil Cons	ervatio	D.		OIL COI	VOLITY	AHON	וטועוטו	314	
Division have been complied with and			ven ab	ove			nt	C 27 1	1003		
is true and complete to the best of my	PILOWIEGE	agu deileí.			Dat	e Approve	ed Ut	CHI	1334		
1/ k/C)()_ (),					• •					
_ red her	<u>u</u>				∥ By_		Term				
Signature K. R. Oberle, Coordinator Operations					BySUPERVISOR, DISTRICT II						
Printed Name			Title	e	Tal.			•	~ • 11		
December 2, 1993	(9	15) 3		1675	Title	7					
Date		Te	lephon	e No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.