

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

4001 Penbrook Street, Odessa, TX 79762 915/368-1488

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

UNIT I, 1980'FSL & 1980' FEL OF SEC. 11, T-22-S, R-30-E

NM OIL CONS COMMISSION

Drawer DD

Artesia NM FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 0479142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JAMES E 6

9. API Well No.

30-015-26904

10. Field and Pool, or exploratory Area
CABIN LAKE (DELAWARE)

11. County or Parish, State

EDDY NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other ADD PERFS & ACIDIZE
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-28-95 RU DDU. COOH W/PUMP, RODS & TBG. SION.

3-1-95 RU WIRELINE. PERFORATED 5-1/2" CSG. 5670'-5692' (45 SHOTS) & 5810'-5826' (33 SHOTS THRU 5-1/2" CSG. WIH W/5-1/2" RBP & PACKER ON 2-7/8" TBG. SET RBP AT 5870'. SET PACKER & TEST RBP TO 1000#. RESET PACKER TO 5770'. SWAB. SION.

3-2-95 RELEASE PACKER & RETRIEVE RBP AT 5740'. RESET RBP AT 5870'. PULL PACKER TO 5640' & RESET. SWAB. SION.

3-2-95 TREAT PERFS 5810'-5826' W/800 GAL. 7-1/2" NEFE HCL ACID. RESET RBP AT 5740' & PACKER @ 5570'. TREAT PERFS 5670'-5692' W/1000 GAL. 7-1/2" NEFE HCL ACID.

3-3-95 SWAB. RELEASE PACKER & RETRIEVE RBP AT 5870'. POOH W/ TBG., PACKER & RBP. WIH W/ 2-7/8" TBG. SN AT 5900'. SION.

3-15-95 PRODUCED 37 BO 225 BW & 85 MCF IN 24 HRS. COMPLETE DROP FROM REPORT.

OIL CON. DIV.
DIST. 2

9 1995
SJS

RECEIVED
MAY 11 10 51 AM 1995

14. I hereby certify that the foregoing is true and correct

Signed L. M. Sanders

Title REGULATION SPECIALIST

Date 5-10-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: