

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

MAR 23 1992

O. C. D.

REGISTRATION OFFICE

WELL API NO. 30-015-26905
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Nymeyer "A"
8. Well No. 3
9. Pool name or Wildcat Und.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Graham Royalty, Ltd.	
3. Address of Operator P.O. Box 4495, Houston, Texas 77210-4495	
4. Well Location Unit Letter <u>K</u> : <u>2130</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>15</u> Township <u>23S</u> Range <u>28E</u> NMPM <u>Eddy</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3911' KB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: Perforate, Frac Brushy Canyon ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-14-92 Set 5-1/2", 15.5#, J-55 csg at 6449' with DV tool at 3804'. Western cemented first stage with 585 sacks Class "C" + 5/10% CF-2 + 2/10% TF-4 at 14.8 ppg. Second stage through DV tool with 685 sacks Class "C" + 3% Thrifty Lite + 1/4 pps celloseal at 11.4 ppg. followed by 100 sacks Class "C" at 14.8 ppg. Circ 30 sacks to surface.
- 2-25-92 Test DV tool to 3600 psi. Held. Drill to PBTD (6354') and tested 5-1/2" csg to 3600 psi. Held.
- 2-26-92 Perforate Brushy Canyon 6156'-78' with 44 holes.
- 2-27-92 Acidize with 1500 gals 10% HCL. Frac stimulate with 15,000 gals crosslink gelled pad followed by 3250 gals linear gel ramping 24,400# 20/40 Jordan sand at 20 BPM. Tagged pad with 8 millicuries Scandium - 46. Tagged proppant with 12 millicuries Iridium - 192 zero wash.
- 2-28-92 Testing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dan C. Moore TITLE Senior Petroleum Engineer DATE 3/13/92
TYPE OR PRINT NAME DAN C. MOORE (713)
TELEPHONE NO. 873-0066

(This space for State Use)

APPROVED BY MIKE WILLIAMS TITLE SUPERVISOR, DISTRICT I DATE MAR 26 1992
CONDITIONS OF APPROVAL, IF ANY: