

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

AUG 31 1992

Form C-105  
Revised 1-1-89

WELL API NO.

30-015-26905

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NYMEYER "A"

8. Well No.

3

9. Pool name or Wildcat

UNDESIGNATED

E. having  
Delaware

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER T&A

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER

2. Name of Operator

GRAHAM ROYALTY, LTD

3. Address of Operator

P. O. BOX 4495 HOUSTON, TEXAS 77210-4495

4. Well Location

Unit Letter K : 2130 Feet From The SOUTH Line and 1980 Feet From The WEST Line

Section 15 Township 23S Range 28E NMPM EDDY County

10. Date Spudded

2-2-92

11. Date T.D. Reached

2-13-92

12. Date Compl. (Ready to Prod.)

3-1-92

13. Elevations (DF & RKB, RT, GR, etc.)

3011' KB

14. Elev. Casinghead

N/A

15. Total Depth

6450'

16. Plug Back T.D.

6250'

17. If Multiple Compl. How Many Zones?

N/A

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6156' - 78' BRUSHY CANYON

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR/DIL/MSFL/CAL, GR/FDC/CNL

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD        | AMOUNT PULLED                    |
|-------------|----------------|-----------|-----------|-------------------------|----------------------------------|
| 8-5/8"      | 24#/FT         | 555'      | 12-1/4"   | 345 SXS CL-C @ 14.8PPG  |                                  |
| 5-1/2"      | 15.5#/FT       | 6449'     | 7-7/8"    | 1370 SXS CL-C @ 14.8PPG | Int FD-2<br>1-15-93<br>comp & BK |
|             |                |           |           |                         |                                  |
|             |                |           |           |                         |                                  |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | 25. TUBING RECORD | SIZE   | DEPTH SET | PACKER SET |
|------|-----|--------|--------------|--------|-------------------|--------|-----------|------------|
|      |     |        |              |        |                   | 2-7/8" | 5880'     |            |
|      |     |        |              |        |                   |        |           |            |

26. Perforation record (interval, size, and number)

BRUSHY CANYON 6156' - 78' (44 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 6156' - 78'    | ACIDIZE W/2500 GALS 10% HCL   |
|                | FRAC W/15,000 GALS X-LINK     |
|                | GEL + 3250 GALS LINEAR GEL +  |

28. PRODUCTION

24400# 20/40 SAND.SQ w/100SXS

|                              |                        |                                                                     |                           |                |                |                             |                                      |  |
|------------------------------|------------------------|---------------------------------------------------------------------|---------------------------|----------------|----------------|-----------------------------|--------------------------------------|--|
| Date First Production<br>N/A |                        | Production Method (Flowing, gas lift, pumping - Size and type pump) |                           |                |                |                             | Well Status (Prod. or Shut-in)<br>SI |  |
| Date of Test<br>5/29/92      | Hours Tested<br>24     | Choke Size<br>N/A                                                   | Prod'n For<br>Test Period | Oil - Bbl<br>0 | Gas - MCF<br>0 | Water - Bbl<br>65           | Gas - Oil Ratio<br>N/A               |  |
| Flow Tubing Press.<br>N/A    | Casing Pressure<br>N/A | Calculated 24-<br>Hour Rate                                         | Oil - Bbl                 | Gas - MCF      | Water - Bbl    | Oil Gravity - API - (Corr.) |                                      |  |

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Dan C. Moore

Printed Name

DAN C. MOORE

Title SR-PET. Eng.

Date 8/27/92