

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator P & P PRODUCING, INC.		Well API No. 30-015-26905
Address P. O. BOX 3178 MIDLAND, TEXAS 79702-3178		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		Other (Please explain) Effective 11/1/93 Well T/A, never produced
If change of operator give name and address of previous operator GRAHAM ROYALTY, LTD., P. O. BOX 4495, HOUSTON, TEXAS 77210		

II. DESCRIPTION OF WELL AND LEASE

Lease Name NYMEYER "A"	Well No. 3	Pool Name, Including Formation <del>UNDESIGNATED</del> East LIVING ST.	Kind of Lease State, Federal or Fee	Lease No.
Location Unit Letter K : 2130 Feet From The SOUTH Line and 1980 Feet From The WEST Line Section 15 Township 23S Range 28E, NMPM, EDDY County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil NONE	or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Name of Authorized Transporter of Casinghead Gas NONE	or Dry Gas	Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? NO	When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) T/A	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 2-2-92	Date Compl. Ready to Prod.		Total Depth 6450		P.B.T.D. 6354			
Elevations (DF, RKB, RT, GR, etc.) RKB 3011 GR 2999	Name of Producing Formation		Top Oil/Gas Pay NONE FOUND		Tubing Depth 5910			
Perforations					Depth Casing Shoe 6449			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4	8 5/8		555		345			
7 7/8	5 1/2		6449		1370			
	2 7/8		5910		5-25-94			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Shelley Bush*

Signature  
Shelley Bush  
Printed Name  
2-24-94  
Date  
Proration Analyst  
915/571-1341  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAR 21 1994

By SUPERVISOR, DISTRICT II

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.