

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
3001526905

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☒

DIFF
RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

NYMEYER "A"

2. Name of Operator

TITAN RESOURCES I, INC.

8. Well No.

3

3. Address of Operator

500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701

9. Pool name or Wildcat

EAST LOVING DELAWARE

4. Well Location

Unit Letter K : 2130 Feet From The S Line and 1980 Feet From The WEST Line

Section 15 Township 23S Range 28E NMPM EDDY County

10. Date Spudded

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

13. Elevations (DF & RKB, RT, GR, etc.)

14. Elev. Casinghead

15. Total Depth

6450

16. Plug Back T.D.

6000

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4684-4707

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	555	12 1/4	345 SX	NONE
5 1/2	15.5#	6449	7 7/8	1370 SX	NONE
SET CIBP @ 6000'	W/ 35' CMT ON	TOP OF CIBP			

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8 4810

26. Perforation record (interval, size, and number)

4684-4707

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

4684-4707

AMOUNT AND KIND MATERIAL USED

15000 GAL SFG-3000 35,000#

28.

PRODUCTION

Date First Production 04/20/98	Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" X 1 3/4" X 16' PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 05/17/98	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - BbL. 17	Gas - MCF 8	Water - BbL. 90
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate	Oil - BbL. 17	Gas - MCF 8	Water - BbL. 90	Gas - Oil Ratio 471
29. Disposition of Gas (Sold, used for fuel, vented, etc.) VENT					Oil Gravity - API - (Corr.) 37.8	

Test Witnessed By
JOE MORMAN

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Haylie Urias

Printed
Name

HAYLIE URIAS

Title OPERATIONS TECH. Date 06/04/98