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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.
OFFICE

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	Well API No. 30-015-26909
Address P.O. Box 10340, Midland, Texas 79702-7340	
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator	

CONFIDENTIAL

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 1	Well No. 5	Pool Name, Including Formation Livingston Ridge, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-12845
Location Unit Letter M : 990 Feet From The South Line and 990 Feet From The West Line Section 1 Township 22 South Range 31 East, NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading	<input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252				
Name of Authorized Transporter of Casinghead Gas Texaco, Inc.	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. Box 730, Hobbs, New Mexico 88240				
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 1	Twp. 22S	Rge. 31E	Is gas actually connected? Yes	When? March 5, 1992

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded January 28, 1992	Date Compl. Ready to Prod. February 29, 1992		Total Depth 8485'		P.B.T.D. 8447'			
Elevations (DF, RKB, RT, GR, etc.) 3553.6 GR	Name of Producing Formation Delaware, Brushy Cany.		Top Oil/Gas Pay 7042'		Tubing Depth 7100'			
Perforations 7042'-7034' 2 spf					Depth Casing Shoe 8485'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		838'		1025 sx-Circ 200 sx			
11"	8-5/8"		4269'		1825 sx-Circ 208 sx			
7-7/8"	5-1/2"		8485'		1365 sx-TOC 2120 CBI			
	2-7/8" tbg.		7100'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank February 21, 1992	Date of Test March 4, 1992	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 250	Casing Pressure 50	Choke Size N/A
Actual Prod. During Test	Oil - Bbls. 303	Water - Bbls. 99	Gas - MCF 155

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
Richard L. Wright
Printed Name
March 9, 1992
Date

Div. Oper. Supt.
Title
(915)682-6822
Telephone No.

OIL CONSERVATION DIVISION

Date Approved
MAR 26 1992

By
ORIGINAL SIGNED BY
MIKE WILLIAMS
Title
SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.