(Formerly 9-331) DEPARTME! OF THE INTERIOR (other instruction / re- BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SELIAL NO. BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SELIAL NO. BUREAU OF LAND MANAGEMENT 5. LEASE DESIGNATION AND SELIAL NO. (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT_" for such proposals MAR = C 1992 7. UNIT AGREEMENT NAME POGO PRODUCING COMPANY 5. C. D. See also space 17 below.) At surface 900' FSL AND 1880' FWL OF SECTION 1 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO.	Form 3160-5 (November 1983)	UN' <sup></sup> 5D STATES	SUBMIT IN TRIP	Form approved Budget Bureau Expires Augus	No. 1004-0135 K		
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2. Just of offelioe       POGO PRODUCING COMPANY       Image: State number of the late of			0 C D	7. UNIT AGREEMENT N	AME		
3. Address of ordinates       P. O. BOX 10340, MIDLAND, TEXAS 79702       8. Fact Sec. 6         4. Decents or with (Expert basiling class) and in accordance FID and Base Base Federing Sec. 710, 000, 01 % ILECAT       900' FSL AND 1880' FWL OF SECTION 1         14. FRANCE SEC. 1, T.22 S., R.31 E       10. FRANCE SEC. 1, T.22 S., R.31 E         14. FRANCE SEC. 1, T.22 S., R.31 E       10. FRANCE SEC. 1, T.22 S., R.31 E         14. FRANCE SEC. 1       10. FRANCE SEC. 1, T.22 S., R.31 E         14. FRANCE SEC. 1       10. FRANCE SEC. 1, T.22 S., R.31 E         14. FRANCE SEC. 1       10. FRANCE SEC. 1, T.22 S., R.31 E         14. FRANCE SEC. 1       10. FRANCE SEC. 1, T.22 S., R.31 E         14. FRANCE SEC. 1       10. FRANCE SEC. 1, T.22 S., R.31 E         15. FRANCE SEC. 1       10. FRANCE SEC. 1, T.22 S., R.31 E         16. FRANCE SEC. 1       10. FRANCE SEC. 1, T.22 S., R.31 E         17. FRANCE SEC. 1       10. FRANCE SEC. 1, T.22 S., R.31 E         18. FRANCE SEC. 1       FRANCE SEC. 1, T.22 S., R.31 E         19. FRANCE SEC. 1       FRANCE SEC. 1, T.22 S., R.31 E         19. FRANCE SEC. 1       FRANCE SEC. 1, T.22 S., R.31 E         19. FRANCE SEC. 1       FRANCE SEC. 1, T.22 S., R.31 E         19. FRANCE SEC. 1       FRANCE SEC. 1, T.22 S., R.31 E         19. FRANCE SEC. 1       FRANCE SEC. 1, T.22 S., R.31 E         19. FRANCE SEC. 1 <td< td=""><td></td><td></td><td></td><td></td><td>ME</td></td<>					ME		
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1. Description of contraction operations in Clearly state all perturbant data in and give produced land to be contracted on the intervention of the second state of the intervention of the second state stat	REPAIR WELL	HANGE PLANS		ABANDONMENT*			
FROM:       990' FSL AND 2310' FWL OF SECTION 1, AS PROPOSED IN THE APPLICATION FOR PERMIT TO DRILL DATED 11-22-91         ID:       900' FSL AND 1880' FWL OF SECTION 1, AS SET OUT IN ITEM 4 ABOVE.         A REVISED WELL LOCATION AND ACREAGE DEDICATION PLAT IS ATTACHED.         WELL PAD IS TO BE ORIENTED TO V-DOOR THE DRILLING RIG NORTHWEST WITH THE AXIS OF THE WELL PAD PARALLEL TO THE PIPELINE AND WITH THE NORTHEAST SIDE OF THE WELL PAD NO LESS THAN 25 FEET FROM THE PIPELINE.         I bereby certify that the foregoing is helds and correct BIONED       TITLE Drilling and Production Supt. Date March 3, 1992         I hereby derived to State office use)       MAREA MARCHEST         APPROVED BY       TITLE         APPROVED BY       TITLE	<ol> <li>DESCRIBE PROPOSED OR COMPLETED OFER proposed work. If well is direction nent to this work.) *</li> </ol>	ATIONS (Clearly state all pertinent ally drilled, give subsurface locatio	details, and give pertinent dates ns and measured and true vertic	including estimated date al depths for all markers	m.)		
A REVISED WELL LOCATION AND ACREAGE DEDICATION PLAT IS ATTACHED. WELL PAD IS TO BE ORIENTED TO V-DOOR THE DRILLING RIG NORTHWEST WITH THE AXIS OF THE WELL PAD PARALLEL TO THE PIPELINE AND WITH THE NORTHEAST SIDE OF THE WELL PAD NO LESS THAN 25 FEET FROM THE PIPELINE.	<u>FROM</u> : 990' FSL AS PROPOS <u>TO</u> : 900' FSL AN	AND 2310' FWL OF SECT ED IN THE APPLICATION D 1880' FWL OF SECTIO	TION 1, I FOR PERMIT TO DRIL		1		
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OF THE WELL PAD PARALLEL TO THE PIPELINE AND WITH THE NORTHEAST SIDE OF THE WELL PAD NO LESS THAN 25 FEET FROM THE PIPELINE.         Pat TD-1         3-30-9 2         Amund boc         I hereby certify that the foregoing is tarde and correct         SIGNED       Introduction Supt. Date March 3, 1992         (This space for Federal or State office use)       AREA MARKED         APPROVED BT       CARLSBAD NESSURED AND         CONDITIONS OF APPROVAL, IF ANT:       TITLE	A REVISED WELL L	UCATION AND ACREAGE D	EDICATION PLAT IS A	TTACHED.			
I bereby certify that the foregoing is tode and correct         SIGNED       Interview of the foregoing is tode and correct         SIGNED       Richard L. Wright         (This space for Federal or State office use)       AREA MANGUER         APPROVED BY       CONDITIONS OF APPROVAL, IF ANY:	OF THE WELL PAD	PARALLEL TO THE PIPEL	INE AND WITH THE NO	RTHWEST WITH THE RTHEAST SIDE OF	E AXIS THE		
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SIGNED <u>Richard L. Wright</u> TITLE Drilling and Production Supt. DATE March 3, 1992         (This space for Federal or State office use)         AREA MANSUER         CAREAMAD MEDDRACE AND         DATE 3.5 %2         DATE 3.5 %2							
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APPROVED BY TITLE CARLEMAD MESSIVECT ANEA DATE 3592	(This space for Federal or State office	use)					
*See Instructions on Reverse Side	APPROVED BY	DIM D		DATE 3.5	12		
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Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artenia, NM 88210

DISTRICT III

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Enei Minerals and Natural Resources . artment

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			17							
Operator Pogo Producing Company			Federal 1			Well No. 6				
Unit Letter	Section	Township	Range		County	·				
N	1	22 South	31 East	NMPM	1	ldy				
Actual Footage Los	cation of Well:				<u> </u>	<u>ицу</u>				
900 fee	rt from the SC	uth Base and	1880	feet from	the West	line				
Ground Level Elev	. Producing F	ormation	Pool			Dedicated Acreage:				
3571.0		DELAWARE	LOST TANK DEL	AWARE		40 Acres				
1. Outline the	creage dedicated to	the subject well by co	olored pencil or hachure marks on t	he plat below.		AU				
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).										
unitization, i	3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?									
Yes	No No	If answer is "yes"	type of consolidation							
If answer is "no this form necess	o list of owners a	and tract descriptions	which have actually been consolidat	ted. (Use reve	rse side of					
		o the well unit all in	nterests have been consolidated	(by communi	tization. w	itization formed-monling				
otherwise) or u	ntil a non-stand	ard unit, eliminating a	such interest, has been approved	by the Divisio	ם.	pooning,				
					OPERAT	OR CERTIFICATION				
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	1		l.		Richa	rd L. Wright				
					Position					
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			ļ		Company					
			1	-		PRODUCING COMPANY				
	l		ļ		Date					
	ļ		1		Pid r	<u>ch 4, 1992</u>				
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