

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

REC'D

JUN - 8 '94

C. C. D.

ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-12845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "1" #6

9. API Well No.

30-015-26910

10. Field and Pool, or Exploratory Area

Lost Tank, Delaware

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915-682-6822)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

900' FSL, 1880' FWL, Sec. 1, T-22-S, R-31-E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & surface csg.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
MIRU Exeter 66. Spud @ 16:30 hrs CST 3-11-92. Drill 17 1/2" hole to 828', T.D. reached 15:45 hrs CST 3-12-92. Set 13 3/8" 68# & 54.5# csg. T.P. GS @ 828'. IFV @ 793'. Western cmt'd csg w/ 800 sks PSL 12.6 PPg, tailed w/ 200 sks "C" w/ 2% CaCl₂ 14.8 PPg. Job complete 21:30 hrs 3-12-92. Circ 120 sks excess cmt, compressive strength of cmt in excess of 500 PSI in 8 hrs. Total WOC 18 1/2 hrs. Tested BOP's to 1000 Psig.

14. I hereby certify that the foregoing is true and correct

Signed Richard L. Wright

Title Div. Oper. Supt.

Date 4-21-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____