

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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O. C. D.
ARIZONA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702-7340 (915-682-6822)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL, 1650' FWL, Sec. 12, T-22-S, R-31-E

5. Lease Designation and Serial No.
NM-29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal "12" #6

9. API Well No.
30-015-26917

10. Field and Pool, or Exploratory Area

Livingston Ridge, Delaware

11. County or Parish, State

Eddy Co., NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Csg

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drill 11" hole to 4310'. T.D. reached 12:00 hrs CST 3-7-92. Ran 8 5/8" 32# & 24# csg. Shoe @ 4310', FC @ 4264'. Western cmt'd csg w/ 1500 sks "C" PSL + 5% salt, 12.4 PPg. Tailed w/ 200 sks "C" w/ 2% CAC12 14.8 PPg. Plug dn @ 24:00 hrs CST 3-7-92. Circ 250 sks excess. WOC 12 3/4 hrs. Compressive strength in excess of 500 Psi in 8 hrs. Test BOP's to 2000 Psi.

14. I hereby certify that the foregoing is true and correct.

Signed Richard L. Dwyer

Title Div Oper Supt.

Date 4-21-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____