

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
MAR 11 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 1650' FWL, Section 12, T-22-S, R-31-E

5. Lease Designation and Serial No.

NM-29233

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal 12 No. 7

9. API Well No.

30-015-26918

10. Field and Pool, or Exploratory Area

Livingston Ridge, Del.

11. County or Parish, State

Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud & Set Surface Cs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Exeter #66 - Spud @ 17:00 hrs., CST February 7, 1992. Drilled 17-1/2" hole to 810' - Ran 26 jts. 13-3/8" 68# casing - T.P. Guide shoe @ 810' - IFV @ 793'. BJ Cemented 13-3/8" casing with 825 sx "C" 35:65:6 12.8 ppg - tailed with 200 sx "C" with 2% CACl₂ 14.8 ppg - plug down with 550 psi @ 19:30 hrs., CST February 8, 1992. Circulated 200 sx excess cement - WOC 16 hrs. - compressive strength 600 psi+ in 8 hrs. as per BJ Specs.

14. I hereby certify that the foregoing is true and correct

Signed Richard A. Blythe Title Division Operations Supt. Date March 9, 1992

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: