CONTACT RECEIVING

BLM Roswell District

(July 1989) DEDARTMENT OF THE INTEDIOR			OF COPIES REQUIRED		NM060-3160-4				
(Formerly 9–331)				(Other instructions on reverse side)		5. LEASE DESIGNATION AND SERIAL NO. NM-29233			
SUND (Do not use this fo	RY NOTIC orm for proposals Use "APPLICATION	ES AND REF to drill or to deepen I FOR PERMIT-" for suc	ORTS ON or plug back to ch proposals.)	WELLS	92	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME		
OIL X GAS WELL	OTHER			O. C. D.	٠.	7. UNIT AGREEMENT NA	AE		
2. NAME OF OPERATOR TEXACO EXPLOR	ATION AND P	RODUCTION INC.	· · · · · · · · · · · · · · · · · · ·		`	8. FARM OR LEASE NAM NEFF -13- FEDI	_		
3. ADDRESS OF OPERATOR			3a. AREA CODE & PHONE NO.		9. WELL NO.				
P. O. Box 3109, Midland, TX 79702				915-688-4620		7			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface						10. FIELD AND POOL, OR WILDCAT LIVINGSTON RIDGE DELAWARE			
2310' FNL & 330' FWL, UNIT LETTER: E						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA			
					ı	SEC. 13, T-22-	S, R-31-E		
14. PERMIT NO.		15. ELEVATIONS (Sh	ow whether DF,	RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE		
API: 30-015-2692	9	GR-3561', KB-	-3577'			EDDY	NM		
16.	Check App	propriate Box T	o Indicate I	Nature of Notice, Rep	ort,	or Other Data			
						NT REPORT OF:			
TEST WATER SHUT-OFF	p		WATER SHUT-OFF	\Box	REPAIRING WELL				
FRACTURE TREAT	×	NULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CAS	⊢		
SHOOT OR ACIDIZE	^ ^*	BANDON*		SHOOTING OR ACIDIZING	П	ABANDONMEN	r•		
REPAIR WELL	REPAIR WELL CHANGE PLANS (Other) PRODUCTION C				CAS				
(Other)				(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)					
17. DESCRIBE PROPOSED OR posed work. If well work.)*	COMPLETED OPE	RATIONS (Clearly state drilled, give subsurface	all pertinent deta e locations and s	ils, and give pertinent dates, i measured and true vertical dep	includ	ing petimeted data of a			
PULLED GR-CNL TO 3. RAN 52 JTS OF 4. WESTERN CEME 14.2ppg. OPEN DV	XGGING SERVIO SURFACE. 5 1/2, 17#, NTED: 1st S' TOOL @ 4:15 L, 5% SALT 8 2. DID NOT CI IRE SURVEY. LHEAD & TES 3 @ 4:00pm (CES RAN GR-CAL AND 147 JTS OF TAGE - 650 SAC 5am 04-23-92. 8 1/4# FLOCELE RCULATE. TOP OF CEMENT STED TO 2000#.	SP-DIL-SF F 15.5#, J-! KS 50/50 PC CIRCULATED E @ 12.8ppg.	1-92. L AND GR-CAL-CNL-LI 55, LTC CASING SET @ DZ CLASS H W/ 2% GEI 130 SACKS. 2nd STAG F/B 100 SACKS CLAS	838 L, 59	6'. DV TOOL @ 60 % SALT & 1/4# FI 900 SACKS 35/6	19'. LOCELE @		

			. 2	
8. I hereby certify that the foregoing is true and correct SIGNED	_ TITLE	DRILLING OPERATIONS MANAGER	DATE	04-24-92
(This space for Federal or State office use)				
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE		DATE	

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

State or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 ct. seq., 25 U.S.C. et. seq.; 43 CFR 3160. PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal. State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.