

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other
instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____

2. NAME OF OPERATOR
TEXACO EXPLORATION AND PRODUCTION INC.

3. ADDRESS OF OPERATOR
P. O. Box 3109, Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL & 330' FWL, UNIT LETTER: E

At top prod. interval reported below SAME

At total depth SAME

API #

API NO. 30-015-26929

14. PERMIT NO.

DATE ISSUED

01-21-92

12. COUNTY OR
PARISH
EDDY

13. STATE
NM

15. DATE SPUDDED
04-10-92

16. DATE T.D. REACHED
04-21-92

17. DATE COMPL. (Ready to prod.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GR-3561', KB-3577'

19. ELEV. CASINGHEAD
3561'

20. TOTAL DEPTH, MD & TVD
8386'

21. PLUG BACK T.D., MD & TVD
8150'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
0-8386'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

7012' - 7050': BRUSHY CANYON

25. WAS DIRECTIONAL
SURVEY MADE
YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CAL-SP-DIL-SFL, GR-CAL-CNL-LDT

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	315'	14 3/4	650 SX, CIRC. 272 SX	
8 5/8	32#	4400'	11	1600 SX, CIRC. 617 SX	
5 1/2	15.5 & 17#	8386'	7 7/8	1650 SX, CIRC. 130 SX 1ST STG	
				DV TOOL @ 6019', TOC @ 670'	BY T.S.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	7103'	

31. PERFORATION RECORD (Interval, size, and number)

7012' - 7050': 2 JSPF (76 HOLES)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7012' - 7050'	ACID-2000 GAL 7.5% HCL
	FRAC-35500 GAS XLG 2% KCL
	W/52500# 20/40 SD & 7500# 12/20
	SD

33.* PRODUCTION

DATE OF FIRST PRODUCTION 05-07-92		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump) PUMPING 2.5 X 1.75 X 34				WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 05-07-92	HOURS TESTED 24	CHOKI: SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL. 108	GAS - MCF. 50	WATER - BBL. 212	GAS - OIL RATIO 463
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.) 39.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLD

TEST WITNESSED BY
G. CARTER

35. LIST OF ATTACHMENTS
DEVIATION SURVEY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED CP Basham / ROC TITLE DRILLING OPERATIONS MANAGER DATE 05-07-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
BRUSHY CANYON	6856'	7050'	SANDSTONE, OIL, & ASSOCIATED GAS	RUSTLER LAMAR DELAWARE SAND CHERRY CANYON BRUSHY CANYON BONE SPRING	795' 4464' 4544' 5584' 6856' 8340'	