

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st S. NE
Artesia, NM 88210-2834
BUDGET APPROVED
Budget Bureau No. 1004-0137
Expires: December 31, 1991

c15 f

SUBMIT ORIGINAL WITH 5 COPIES

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. Type of Well: OIL ☒ WELL GAS WELL DRY WELL OTHER
1b. Type of Completion: NEW WELL WORK ☒ OVER DEEPEN PLUG BACK DIFF. RESVR OTHER

2. Name of Operator
TEXACO EXPLORATION & PRODUCTION INC.

3. Address and Telephone No.
205 E. Bender, HOBBS, NM 88240

4. Location of Well (Report location clearly and in accordance with any State requirements)

At Surface

Unit Letter E : 2310 Feet From The NORTH Line and 330 Feet From The WEST Line

At proposed prod. zone

At Total Depth

14. Permit No.

Date issued

12. County or Parish

13. State

EDDY

NM

15. Date Spudded

16. Date T.D. Reached

17. Date Compl. (Ready to Prod.)

18. Elevations (Show whether DF, RT, GR, etc.)

19. Elev. Casinhead

7/27/00

8/2/00

20. Total Depth, MD & TVD

21. Plug Back T.D., MD & TVD

22. If Multiple Compl., How Many*

23. Intervals
Drilled By -->

Rotary Tools

Cable Tools

8150'

24. Producing Interval(s). Of This Completion -- Top, Bottom, Name (MD and TVD)*

8052-8094' LOWER BRUSHY CANYON

25. Was Directional Survey Made

NO

26. Type Electric and Other Logs Run

CCL/GR

27. Was Well Cored

NO

28. CASING RECORD (Report all Strings set in well)

CASING SIZE & GRADE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENT RECORD

AMOUNT PULLED

NO CHANGE

29

LINER RECORD

30

TUBING RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

SIZE

DEPTH SET

PACKER SET

2 7/8"

8146'

31. Perforation record (interval, size and number)

8052-8094

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

8052-8094

ACIDIZE W/1500 GALS 15% NEFE HCL

33

PRODUCTION

Date First Production

8/16/00

Production Method (Flow ng, gas lift, pumping - size and type pump)

PUMPING 2 1/2"X1 1/2"X24'

Well Status (Prod. or Shut-in)

PROD

Date of Test

Hours tested

Choke Size

Prod'n For
Test Period

Oil - Bbl.
160

Gas - MCF
212

Water - Bbl
221

Gas - Oil Ratio

Flow Tubing Press

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

35. List of Attachments

NONE

36. I hereby certify that the foregoing is true and correct.

SIGNATURE

TITLE Engineering Assistant

DATE

8/25/00

TYPE OR PRINT NAME

J. Denise Leake

RECEIVED

AUG 29 2000

BLM
ROSWELL, NM