

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004 0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702-7340 (915) 682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1750' FSL, 660' FEL, Section 23, T-22-S, R-31-E

5. Lease Designation and Serial No.

NM-62589

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "23" #2

9. API Well No.

30-015-26932

10. Field and Pool, or Exploratory Area

Livingston Ridge, Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud & surface casing  
☐ Change of Plans  
☐ New Construction  
☐ Non Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU Grace 347. Spud 18:45 hrs CST 3-28-92. Drilled 17 1/2" hole to 828'. T.D. reached 17:30 hrs 3-29-92. Ran 13 3/8" 54.4# csg. T.P.G.S. @ 828'. IFV @ 785'. Western cmt'd csg w/ 800 sks PSL 12.4 PPg w/ 2% CaCl<sub>2</sub>, tailed w/ 200 sks "C" 14.8 PPg w/ 2% CaCl<sub>2</sub>. Plug down 23:00 hrs 3-29-92. Circ 250 sks excess cmt. Total WOC 19 1/2 hrs. Tested BOP's to 1000 Psig. Strength of cmt is in excess of 500 Psi in 12 hrs.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Div. Oper. Supvr

Date 4-27-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date