						1 -				
Submit 5 Copies Appropriate District Office	Ener	rgy, Mine	State of Ne erals and Nate		es Departme	nt		Form C Revised See Instr	1-1-89	
<u>15TRICT 1</u> .O. Box 1980, Hobbs, NM 88240	OI		NSFRVA	TION D	FION DIVISION x 2088 xico 87504-2088			at Bottom of Page		
<u>)ISTRICT II</u> .O. Drawer DD, Antesia, NM 88210	U		P.O. Bo	ox 2088						
DISTRICT III 000 Rio Brazos Rd., Aztec, NM \$7410							O. C. D			
			ALLOWAE				AWIENA U	rriuc		
Operator						Well A		<u> </u>		
Pogo Producing (Company /	<u> </u>				30-	-015-2693	3		
P. O. Box 10340	Midla	nd, Tex	xas 797	02-7340						
Reason(s) for Filing (Check proper box) New Well Recompletion	Cha Oil Casinghead Ga	inge in Tran	'	[] Othe	x (Please expla		CONFID	ENTI		
Change in Operator		<u> </u>								
ad address of previous operator										
I. DESCRIPTION OF WELL A	We	II No. Poc	Name, Includi Indes. Eas	ng Formation t Loving	, Delawa		f Lease Federal or Fee		ease No. 15433	
Unit LetterI	. 2310	Fee	t From The	South Line	and 33	0 F e	t From The	Eas	tLine	
0	_ •								County	
Section 9 Township	<u>p 23 Sou</u>	th <u>Ra</u>	nge <u>28 Ea</u>	st , NN	<u>ирм,</u>	Eddy				
II. DESIGNATION OF TRAN		OF OIL /		RAL GAS	e address to wh	ich approved	copy of this form	n is to be se	nt)	
Enron Oil Trading	XX) or (CODOCUMIC		P. O. B	ox 1188	Houst	on, <u>Texas</u>	8824	0	
Name of Authorized Transporter of Casing	ghead Gas	XX or I	Dry Gas				<i>сору of this form</i> Mexico			
f well produces oil or liquids,	Upit Sec	Tw	P. Rge.	is gas actually	y connected?	When	1 4-7-	92		
ve location of tanks. this production is commingled with that i		10 23	S 28E	-No >		WO	BLM appro	val of	ROW	
V. COMPLETION DATA Designate Type of Completion Date Spudded	O - (X) Date Compl. R	il Well X eady to Pro	Gas Well	New Well X Total Depth	Workover	Deepen	Plug Back Se	ame Res'v	Diff Res'v	
2/10/92	3/20/92			6310 ' Top Oil/Gas Pay			6266'			
Elevations (DF, RKB, RT, GR, etc.) 3043.5 GR	Name of Producing Formation Delaware			6064 '			Tubing Depth 5987 '			
erforations 6064-6088' 2 spf							Depth Casing Shoe 6310			
	561									
	TUP	ING. CA	SING AND	CEMENTI	NG RECOR	D		6310'		
HOLE SIZE	CASIN	G & TUBIN	ASING AND	CEMENTI	DEPTH SET	D	SA	6310' скs сем		
12-1/4"	CASIN 8-5/	g & Tubi 8"		CEMENTI	DEPTH SET 568	D	SA 410 sx -	6310' ск <u>я сем</u> сігс	163 sx	
HOLE SIZE 12-1/4" 7-7/8"	CASIN	g & Tubi 8"		CEMENTI	DEPTH SET	D	SA 410 sx - 910 sx-1 1650 sx-	6310' CKSCEM Circ st stg 2nd st	<u>163 sx</u> -did not g-circ 3	
12-1/4" 7-7/8"	CASIN 8-5/ 5-1/	G & TUBIN 8" 2"	NG SIZE		DEPTH SET 568	D	SA 410 sx - 910 sx-1 1650 sx-	6310' CKSCEM Circ st stg 2nd st	<u>163 sx</u> -did not	
12-1/4" 7-7/8" V. TEST DATA AND REQUES	CASIN 8-5/ 5-1/ ST FOR ALL	G & TUBIN 8" 2" LOWAB	NG SIZE	be equal to of	DEPTH SET 568 6310' exceed top allo	wable for thi	SA 410 sx - 910 sx-1 1650 sx- Cement s depth or be for	6310' CKS CEM circ st stg 2nd st tage t	163 sx -did not g-circ 3 col @ 30	
12-1/4" 7-7/8" V. TEST DATA AND REQUES DIL WELL (Test must be after 1 Date First New Oil Run To Tank	CASIN 8-5/ 5-1/ ST FOR ALL recovery of total Date of Test	G & TUBIN 8" 2" LOWAB	NG SIZE	be equal to or Producing M	DEPTH SET 568 6310' exceed top allo ethod (Flow, pu	wable for thi	SA 410 sx - 910 sx-1 1650 sx- Cement s depth or be for	6310' CKS CEM circ st stg 2nd st tage t	163 sx -did not g-circ 3 col @ 30	
12-1/4" 7-7/8" V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Rua To Tank 3-20-92	CASIN 8-5/ 5-1/ ST FOR ALL recovery of total Date of Test 3-	G & TUBIN 8" 2" LOWABI volume of la 25-92	NG SIZE	be equal to or Producing M	DEPTH SET 568 6310' exceed top allo ethod (Flow, pu OW	wable for thi	SA 410 sx - 910 sx-1 1650 sx- Cement s depth or be for	6310' CKS CEM circ st stg 2nd st tage t	163 sx -did not g-circ 3 col @ 30	
12-1/4" 7-7/8" V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Rua To Tank 3-20-92	CASIN 8-5/ 5-1/ ST FOR ALL recovery of total Date of Test 3- Tubing Pressur	G & TUBIN 8" 2" LOWABI volume of la 25-92	NG SIZE	be equal to or Producing M F1 Casing Press 1270	DEPTH SET 568 6310' exceed top allo ethod (Flow, pu OW ure) psig	wable for thi	SA 410 sx - 910 sx-1 1650 sx- Cement s depth or be for the c.) Choke Size 20/	6310' CKS CEM circ st stg 2nd st tage t	163 sx -did not g-circ 3 col @ 30	
12-1/4" 7-7/8" V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank 3-20-92 Length of Test 24 hrs	CASING 8-5/ 5-1/ ST FOR ALL recovery of total Date of Test 3- Tubing Pressur 125	G & TUBIN 8" 2" LOWAB volume of la 25-92 re	NG SIZE	be equal to or Producing M F1 Casing Press 127(Water - Bbls	DEPTH SET 568 6310' exceed top allo ethod (Flow, pu OW ure) psig	wable for thi	SA 410 sx - 910 sx-1 1650 sx- Cement s depth or be for tc.) Choke Size	6310' cks cem circ st stg 2nd st itage t full 24 hou	163 sx -did not g-circ 3 col @ 30	
12-1/4" 7-7/8" V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Run To Tank 3-20-92 Length of Test 24 hrs Actual Prod. During Test	CASING 8-5/ 5-1/ ST FOR ALL recovery of total Date of Test 3- Tubing Pressur 125	G & TUBIN 8" 2" LOWABI volume of la 25-92 re psig	NG SIZE	be equal to or Producing M F1 Casing Press 127(Water - Bbls	DEPTH SET 568 6310' exceed top allo ethod (Flow, pu low ure) psig	wable for thi	SA 410 sx - 910 sx-1 1650 sx- Cement s depth or be for the c.) Choke Size 20/	6310' cks cem circ st stg 2nd st itage t full 24 how f 64"	163 sx -did not g-circ 3 col @ 30	
12-1/4" 7-7/8" V. TEST DATA AND REQUES DIL WELL (Test must be after r Date First New Oil Rus To Tank 3-20-92 Length of Test 24 hrs Actual Prod. During Test	CASING 8-5/ 5-1/ ST FOR ALL recovery of total Date of Test 3- Tubing Pressur 125	G & TUBIN 8" 2" LOWAB volume of la 25-92 re psig .7	NG SIZE	be equal to or Producing M F Casing Press 127(Water - Bbls Bbls. Condet	DEPTH SET 568 6310' exceed top allo ethod (Flow, pu ow ure) psig 168	wable for thi	SA 410 sx - 910 sx-1 1650 sx- Cement s s depth or be for tric.) Choke Size 20/ Gas- MCF Gravity of Co	6310' CKS CEM Circ st stg 2nd st itage t full 24 how 64" 83	163 sx -did not g-circ 3 col @ 30	
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12-1/4" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after r Date First New Oil Rua To Tank 3-20-92 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CERTIFIC L hereby certify that the rules and regu	CASING 8-5/ 5-1/ ST FOR ALL recovery of total Date of Test 3- Tubing Pressur 125 Oil - Bbls. 4 Length of Test Tubing Pressu CATE OF C Lations of the Oil	G & TUBIN 8" 2" 2" LOWABI volume of la 25-92 re psig .7 t t t COMPLI	IANCE	be equal to or Producing M F1 Casing Press 127(Water - Bbls Bbls. Conden Casing Press	DEPTH SET 568 6310' exceed top allo ethod (Flow, pu ow ure) psig 168 nsate/MMCF ure (Shut-in)	owable for thi	SA 410 sx - 910 sx-1 1650 sx- Cement s s depth or be for tric.) Choke Size 20/ Gas- MCF Gravity of Co	6310' ccks cEM c circ st stg 2nd st stage t full 24 hou f 64" 83 adensate	163 sx -did not .g-circ 3 .col @ 30 .col @ 30	
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12-1/4" 7-7/8" V. TEST DATA AND REQUES OIL WELL (Test must be after) Date First New Oil Run To Tank 3-20-92 Length of Test 24 hrs Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my Signature	CASING 8-5/ 5-1/ ST FOR ALL recovery of total Date of Test 3- Tubing Pressu 125 Oil - Bbls. 4 Length of Test Tubing Pressu CATE OF C alations of the Oil 5 that the informa knowledge and the	G & TUBIN 8" 2" 2" LOWABI volume of la 25-92 re psig .7 .7 .7	IANCE	be equal to or Producing M F1 Casing Press 127(Water - Bbls Bbls. Conder Casing Press Date By	DEPTH SET 568 6310' exceed top allo ethod (Flow, pu ow ure) psig i63 nsate/MMCF ure (Shut-in) OIL CON e Approve	wable for thi mp, gas lift, d ISERV d RIGINAL ITKE WILL	A 10 SX - 910 SX-1 1650 SX- Cement S a depth or be for the construction Choke Size 20/ Gas- MCF Gravity of Construction Choke Size ATION D APR 2 3 SIGNED BY IAMS	6310' CKS CEM Circ St Stg 2nd St itage t full 24 how 64" 83 ndensate DIVISIC 1992 Y	163 sx -did not .g-circ 3 .col @ 30 .col @ 30	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104
1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.