| ubmit 5 Copies<br>ppropriate District Office<br><u>USTRICT 1</u><br>CO. Box 1980, Hobbs, NM 1     | 88240            | Eı. e                        | S<br>y, Minerals  | State of New M<br>s and Natural R      | lexico<br>lesources Der | artment        | ,<br>472X                           | Form C-104  |  |
|---|------------------|------------------------------|---|--|-------------------------|----------------|-------------------------------------|---|--|
| ISTRICT II<br>O. Drawer DD, Artesia, NM 88210   |                  | OIL CONSERVATION DIVISION    |   |  |                         |                |                                     | Revised 1-1-89<br>See Instructions<br>at Bottom of Page |  |
| ISTRICT III<br>X00 Rio Brazos Rd., Aztec, N   |                  |                              |   | P.O. Box 20<br>New Mexico              | 00                      |                |                                     | · · · · · · · · · · · · · · · · · · ·                   |  |
|   | avi 0/410        | REQUEST                      | FOR ALL   |  |                         |                |                                     | -   |  |
| Perator<br>Pogo Prod  |                  | TOT                          | ANSPO   | RT OIL AND                             | NATURAL                 | JHIZATI<br>GAS | ON                                  |   |  |
| Pogo Prod   |                  | ompany                       |   | _                                      |                         |                | Well API No.                        |   |  |
| P. O. BOX<br>2500(s) for Filing (Check pro  | 10340            | Midland                      | Texas   | 79702-73                               |                         | l.             | 30-015-2693                         | 33  |  |
| w Well KX   | per box)         |                              |   |  | Other (Please e         | xplain)        |                                     |   |  |
| mpletion  |                  | או או                        | in Transporter  | r of:                                  |                         | 1              | ·                                   | -   |  |
| ange of operator give name<br>iddress of previous operator  |                  | asinghead Gas                | Condensate  |  |                         |                |                                     |   |  |
| DESCRIPTION OF  | VELL AN          |                              |   |  |                         |                |                                     |   |  |
| NEL FEDERAL   |                  | Well No.                     | Pool Name.  | Including Formati                      |                         |                |                                     |   |  |
| Lion  | -                | 5                            | Hindes.   | East Lovi                              | mg, Delaw               | vare S         | ind of Lease<br>ate, Federal or Fee | Lease No.   |  |
| Unit LetterI  | :                | 2310                         |   |  |                         |                |                                     | NM 15433  |  |
| Section 9 1   | ownship          | 23 South                     |   | he <u>South</u> I                      | ine and3                | 30             | Feet From The                       | FastLine  |  |
| DEST EOTT. STORE  |                  |                              | Range 28  | <u>3 East</u> ,                        | NMPM,                   | Eddy           |                                     | County  |  |
| DESIGNATION ST  | 401-94 rX        | EOF                          | LAND NA   | ATURAL GAS                             | 5                       |                |                                     |   |  |
| of Authorized Transporter of  |                  |                              | 1-1-0   | <b>2</b> P. 0.                         |                         |                | ed copy of this form is             |   |  |
| rano, me.   |                  |                              | Short of the  | Address (G                             | ive address to wi       | HOUS           | ton, Texas                          | 88240   |  |
| produces oil or liquids,<br>ation of tanks.   | Unii<br>F        | 10 5                         | 35 28   | Rge. Is gas actual                     | V COnnected?            | No Ne          | <u>W_Mexico_88</u>                  | 240-4017  |  |
| roduction is commingled with<br>OMPLETION DATA  | that from a      | ay other lease or po         | 35 28<br>9. sive com  |  | - YES                   |                | BLM approva                         |   |  |
|   |                  |                              |   |  | iber:                   |                |                                     | TOT KOW   |  |
| ignate Type of Comple   |                  | Oil Well<br>X                | Gas Wei   | I New Well<br>X                        | Workover                | Deepen         | Plug Back Same I                    | Res'v Diff Res'v  |  |
| 2/10/92   | Date             | Compl. Ready to P<br>3/20/92 | od.   | Total Depth                            | II                      |                | P.B.T.D.                            |   |  |
| ns (DF, RKB, RT, GR, etc.)<br>3043.5 GR   | Name             | of Producing Form            | ation   | Top Oil/Gas F                          | 6310'                   |                | р.в.т.р.<br>626                     | 6'  |  |
| 6064-6088'  |                  | laware                       |   | 6064 '                                 |                         |                | Tubing Depth                        |   |  |
|   | 2 spf            |                              |   |  |                         |                | Depth Casing Shoe                   |   |  |
| HOLE SIZE   |                  | TUBING, CA                   | SING AN   | D CEMENTIN                             | G RECORD                |                | 6310                                | )'  |  |
| 7-7/8"  |                  | 8-5/8"                       | DEPTH SET<br>568  |  |                         | SACKS CEMENT   |                                     |   |  |
|   |                  | 5-1/2"                       |   |  | 6310'                   |                | 410 sx - cir                        | C 163 CY  |  |
| T DATA AND REQU   | FST FOR          |                              |   |  |                         |                | <u>+000 SX-2nd</u>                  | tg-did not ci<br>stg-circ 350                           |  |
| CLL (Test must be after<br>New Oil Run To Tank  | recovery of      | total volume of In           | E<br>Id oil and   |  |                         |                | Cement_stage                        | _tool @ 3085'   |  |
| <u>3-20-92</u>  | Date of 7        | Test                         |   | Producing Meth                         | ceed top allowal        | ble for this   | depth or be for full 24             | hours.)   |  |
| Teg   | Tubing P         | Tessure                      | Producing Method (Flow, pump, gas lift, et<br>Flow<br>Casing Pressure |  |                         |                |                                     |   |  |
| 24 hrs<br>1 During Test   | Oil - Bble       | 25 psig                      |   | 1270 r                                 | osia                    |                | Choke Size                          |   |  |
|   |                  | 47                           |   | Water - Bbis.<br>169                   |                         |                | 20/64"<br>Jas- MCF                  |   |  |
| ELL<br>1. Test - MCF/D  |                  |                              |   | 1                                      |                         |                | 83                                  |   |  |
| _   | Leagth of        | Test                         |   | Bbls. Condensate                       | MMCF                    |                | ravity of Condensate                |   |  |
| nod (pitot, back pr.)   | Tubing Pr        | essure (Shut-in)             |   | Casing Pressure (S                     | Shut in)                |                |                                     |   |  |
| RATOR CERTIFIC  |                  |                              |   | ······································ |                         | C              | noke Size                           |   |  |
| certify that the rules and regul<br>have been complied with and<br>d complete to the best of my a | automs of the    | Oil Conservation             | NCE   | OIL                                    | CONSE                   | RVAT           | ION DIVISIO                         | <br>DN  |  |
| letter to the test  |                  |                              |   | Date Approved APR 2 3 1992             |                         |                |                                     |   |  |
| <u>1 Wright</u> D   | <u>perv</u> isor |                              |   |  |                         |                |                                     |   |  |
| 27, 1992  |                  | By ORIGINAL SIGNED BY        |   |  |                         |                |                                     |   |  |
|   |                  | 15/682-682<br>Telephone No   |   | r me                                   |                         | SOK            | UISTRICT I                          |   |  |
| UCTIONS: This form  | is to be fi      | ed in an official            |   |  |                         |                | · · · · · · · · ·                   |   |  |

uest for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance sections of this form must be filled out for allowable on new and recompleted wells. out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. Trate Form C-104 must be filed for each pool in multiply completed wells.

ordance