

Submit 5 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company		Well API No. 30-015-26940
Address P.O. Box 13040, Midland, Texas 79702-7340		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	CONFIDENTIAL
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Federal 26	Well No. 6	Pool Name, Including Formation Livingston Ridge, Delaware	Kind of Lease State, Federal or Fee	Lease No. NM-62590
Location Unit Letter E : 1980 Feet From The North Line and 330 Feet From The West Line Section 26 Township 22 South Range 31 East, NMPM, Eddy County				

EOTT Energy Operating LP

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Enron Oil Trading	<input checked="" type="checkbox"/> or <input type="checkbox"/> Condensate	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, Texas 77252
Name of Authorized Transporter of Casinghead Gas Texaco Inc	<input checked="" type="checkbox"/> or <input type="checkbox"/> Dry Gas	Address (Give address to which approved copy of this form is to be sent) P.O. Box 730, Hobbs, New Mexico 88240
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 26
	Twp. 22S	Rge. 31E
	Is gas actually connected? Yes	When? May 2, 1992

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 03-29-92	Date Compl. Ready to Prod. 04-23-92		Total Depth 8380'		P.B.T.D. 8334'			
Elevations (DF, RKB, RT, GR, etc.) 3514.0 GR	Name of Producing Formation Delaware		Top Oil/Gas Pay 8129'		Tubing Depth 8092'			
Perforations 8129'-8232' (104 holes)					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17-1/2"	13-3/8"		830'		1000 sx-Circ 250 sx			
11"	8-5/8"		4260'		1900 sx-Circ 400 sx			
7-7/8"	5-1/2"		8380'		1400 sx-TOC 2120 CBL			
	2-7/8"		8092'					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 04-29-92	Date of Test 05-05-92	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hours	Tubing Pressure 50	Casing Pressure 50	Choke Size None
Actual Prod. During Test	Oil - Bbls. 99	Water - Bbls. 160	Gas - MCF 96

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature  
Richard L. Wright Div. Oper. Supt.  
Printed Name  
May 7, 1992  
Date  
(915)682-6822  
Telephone No.

OIL CONSERVATION DIVISION

Date Approved MAY 20 1992  
By ORIGINAL SIGNED BY  
MIKE WILLIAMS  
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.