

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
Budget Bureau No. 1004 0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, Texas 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1930' FNL & 1980' FWL Section 26, T-22-S, R-31-E

CONFIDENTIAL

5. Lease Designation and Serial No.
NM-62590

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Federal 26 No. 7

9. API Well No.
30-015-26941

10. Field and Pool, or Exploratory Area
Livingston Ridge, Delaware
11. County or Parish, State
Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate Casing

☐ Change of Plans
☐ New Construction
☐ Non Routine Fracturing
☐ Water Shut Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)*

Drilled 11" hole to 4265' - T. D. reached 4-5-92, Ran 8-5/8" 24# & 32# casing, Guide Shoe @ 4265', Float collar @ 4216'. B.J. Cemented 8-5/8" casing with 1400 sx "C" 35:65:6 lite with 10% salt 12.5 ppg - Tailed with 200 sx "C" with 1% CaCl_2 + 5#/sx salt 14.9 ppg. Plugged down @ 10:45 hrs. CST 4-6-92. Circ. 210 sx excess cement, total WOC 12-3/4 hrs. compressive strength in excess of 500 psi in 12 hrs. as per B.J. test data.

14. I hereby certify that the foregoing is true and correct

Signed *[Signature]*

Title Division Operations Supt.

Date 06-02-92

(This space for Federal or State office use)

Approved by *[Signature]*
Conditions of approval, if any:

Title

Date