

Submit 2 copies to Appropriate District Office.
DISTRICT I
 P.O. Box 1900, Hobbs, NM 88240
DISTRICT II
 P.O. Drawer DD, Aramis, NM 88210
DISTRICT III
 1000 Rio Branos Rd., Aztec, NM 87410

RECEIVED
 JUN - 3 1992
 O. D. DAVIS
 DISTRICT OFFICE

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-116
 Revised 1/1/89

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

CONFIDENTIAL

GAS - OIL RATIO TEST

Operator Pogo Producing Company		Pool Livingston Ridge, Delaware		County Eddy												
Address P.O. Box 10340, Midland, Texas 79702-7340		TYPE OF TEST - (X) <input type="checkbox"/> Scheduled <input checked="" type="checkbox"/> Completion		Special <input type="checkbox"/>												
LEASE NAME	WELL NO.	LOCATION			DATE OF TEST	CHOKE SIZE	TBQ. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROOD. DURING TEST			GAS GRAV. CU.FT./BSL			
		U	S	T						R	WATER BBL.S.	GRAV. OIL		OIL BBL.S.	GAS M.C.F.	
Federal 26	7	F	26	22S	31E	5-19-92	P	N/A	50	187	24	89	38.8	165	70	424/1

Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top end allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.
 Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.
 Specific gravity base will be 0.60.
 Report casing pressure in lbs of tubing pressure for any well producing through casing.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Richard L. Wright
 Signature

Richard L. Wright Div. Oper. Supt.
 Printed name and title
 June 2, 1992
 Date

(915)682-6822
 Telephone No.

(See Rule 301, Rule 1116 & appropriate pool rules.)