

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Co.

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702-7340 (915-682-6822)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL, 1650' FWL, Section 12, T-22-S, R-31E

FORM APPROVED

Budget Bureau No. 1004 0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-29233

6. If Indian, Allotment

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Federal "12" #8

9. API Well No.

30-015-26942

10. Field and Pool, or Exploratory Area

Livingston Ridge, Delaware

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Water flow  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Hit water flow while drl 11" intermediate hole @ 3050' 3-31-92. Flow contain maximum 1700 PPM H<sub>2</sub>S @ Flowline. Rate of water flow was between 1 & 2 BPM. Indian Fire & Safety handled all monitoring and safety equipment. Pogo continued drilling 11" hole to a T.D. of 4300' w/ a rotating packoff. 8 5/8" csg was set & cmt'd 4-2-92. Flow ceased.

14. I hereby certify that the foregoing is true and correct

Signed

*Robert A. Wight*

Title

Div. Operations Supvr.

Date

4-24-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date