Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89

RECEIVED See Instructions at Bottom of Page

MAY 2 1 1992

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

O. C. D.

000 Rio Brazos Rd., Aztec, NM 87410	REQ	JEST F	OR A	LLOV	VAE	BLE AND AUTHOR	IZATI	ON	PARTIA	ineric <sup>e</sup>			
TO TRANSPORT OIL AND NATURAL GAS									Well API No.				
YATES PETROLEUM CORPORATION /						30-015-26960							
Address 105 SOUTH 4th	STREET	, ARTES	SIA,	NM ·	882		1-1-1		<u> </u>				
Reason(s) for Filing (Check proper box)  New Well  Recompletion  Change in Operator	Oil Casinghe	_	Transp Dry G Conde	28		Other (Please exp		, 19	992				
f change of operator give name and address of previous operator											<del> </del>		
II. DESCRIPTION OF WELL	AND LE	ASE											
ase Name Well No. Pool Name, Includ									f Lease Lease No. Federal or Fee NM 65417				
Location					,			т.	et From The	Fact	Line		
Unit LetterA	_ :	660	_ Feet F			orth Line and 330			et From The	Light _			
Section 11 Townshi	p 225	3	Range	<u>         3</u>	<u>1E</u>	, NMPM,	Edo	dy			County		
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	ND NA	TU	RAL GAS				• • • • •			
Name of Authorized Transporter of Oil X or Condensate						Address (Give address to which approved copy of this form is to be sent)  PO Box 1188, Houston, TX 77151-1188							
Enron Oil Trading & T				, Gas F		Address (Give address to w							
Name of Authorized Transporter of Casinghead Gas						105 South 4th S							
If well produces oil or liquids,	Unit	Sec.	Twp.	1	Rge.	Is gas actually connected?	ally connected? Wi		nen ?				
give location of tanks.	<u> P</u>	11	22		.31	Yes	l		4-7-	92			
f this production is commingled with that V. COMPLETION DATA	from any of	her lease or	pool, gi	ive com	mingl	ing order number:							
V. COMPLETION DATA		Oil Wel	1	Gas Wo	ell	New Well   Workover	De	epen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion		i	İ										
Date Spudded	Date Com	ipi. Ready t	o Prod.			Total Depth			P.B.T.D.				
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas Pay	Tubing Depth						
Perforations							Depth Casing Shoe						
		TUBING.	CAS	ING A	ND	CEMENTING RECO	RD						
HOLE SIZE						DEPTH SE	S	SACKS CEMENT					
	ļ <u> </u>						<u></u>						
	-												
V. TEST DATA AND REQUE	T FOR	ALLOW	ABLE		<b></b>	to an exceed top of	lovable	for this	s denth or he fo	or full 24 hou	rs.)		
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)							
Date First New Oil Roll To Tank	Date of 1						1		Choke Size				
Length of Test	Tubing Pressure				Casing Pressure	Choke Size							
Actual Prod. During Test	Oil - Bbls.				Water - Bbis.	Gas- MCF							
CACMELI							<del></del>		<u> </u>		. <u> </u>		
GAS WELL Actual Prod. Test - MCF/D	Length of	Test				Bbis. Condensate/MMCF	·		Gravity of Co	ondensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my	ations of the	e Oil Conse	rvation			OIL CO		_	ATION D		DN		
Signature SUANITA GOODLETT - PRODUCTION SUPVR.						By ORIGINAL SIGNED BY MIKE WILLIAMS							
Printed Name	- PROD (505		Title			11			DISTRICT I	ř			
5-20-92 Date	(505	·	ephone										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.