

Sub... to ...
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

APR 30 1992

Form C-105
Revised 1-1-89

clsr
Bum
Bjmt

WELL API NO. 30-015-26966
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESER ☐ OTHER _____					
2. Name of Operator Bird Creek Resources, Inc. ✓					
3. Address of Operator 810 South Cincinnati, Suite 110 Tulsa, OK 74119					
4. Well Location Unit Letter <u>L</u> : <u>1660</u> Feet From The <u>South</u> Line and <u>340</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>23-S</u> Range <u>28-E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 3-18-92	11. Date T.D. Reached 3-29-92	12. Date Compl. (Ready to Prod.) 4-13-92	13. Elevations (DF & RKB, RT, GR, etc.) 2989' GR	14. Elev. Casinghead 2989' GR	
15. Total Depth 6350'	16. Plug Back T.D. 6281'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6350'	Cable Tools --	
19. Producing Interval(s), of this completion - Top, Bottom, Name Delaware @ 6007-6158'				20. Was Directional Survey Made Yes	
21. Type Electric and Other Logs Run Atlas GR-CNL-ZDL, GR-DLL-MLL-CAL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625	24	0-344'	12.25	200 sxs., cmt. circulated	
4.5	10.5, 11.6	0-6348'	7.875	720 sxs., TOC @ 2700'	by CBL

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.375	0-6198	--

26. Perforation record (interval, size, and number) 1 spf @ 6007-6100' 6109-6158'		29 holes, Total	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6007-6158'		AMOUNT AND KIND MATERIAL USED 2000 q. acid 69,500 q. gel 150,500 # sand
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28. PRODUCTION							
Date First Production 4-13-92		Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 4-20-92	Hours Tested 1	Choke Size 2"	Prod'n For Test Period	Oil - Bbl 6	Gas - MCF 198	Water - Bbl 25	Gas - Oil Ratio 1375
Flow Tubing Press. --	Casing Pressure --	Calculated 24-Hour Rate	Oil - Bbl 144	Gas - MCF 198	Water - Bbl 600	Oil Gravity - API - (Corr.) 41.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented during testing; will lay line to well no. 1						Test Witnessed By Keith Norvell	
30. List Attachments Logs and deviation survey						918-582-3855	

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Brad D. Burks Printed Name Brad D. Burks Title Agent Date 4-29-92