

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26973

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2597

7. Lease Name or Unit Agreement Name

Flora AKF State

8. Well No.

1

9. Pool name or Wildcat

Und. Lost Tank Delaware

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

AUG 31 '94

O. C. D.
ARTESIA, OFFICE

4. Well Location

Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line

Section 2

Township 22S

Range 31E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3526' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Resumed drilling; intermediate casing and cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling with rotary tools at 4:45 PM 8-12-94.

TD 4185'. Ran 101 joints of 8-5/8" 32# J-55 (4177.75') of casing set at 4185'. Float shoe set at 4185'. Float collar set at 4143.07'. DV tool set at 2932.19'. Bottom of packer set at 2939.19'. Cemented in two stages as follows: Stage 1: 275 sacks Pacesetter Lite C (65-35-6), 10#/sack salt and 1/4#/sack celloseal (yield 1.98, weight 12.4). Tailed in with 200 sacks Class C Neat and 1% CaCl2 (yield 1.31, weight 14.8). Circulated 79 sacks. Stage 2: 750 sacks Pacesetter Lite C (65-35-6), 10#/sack salt and 1/4#/sack celloseal (yield 1.98, weight 12.4). Tailed in with 200 sacks Class C Neat and 1% CaCl2 (yield 1.31, weight 14.8). PD 6:24 PM 8-16-94. Bumped plug to 2200 psi, OK. Circulated 175 sacks to pit. WOC. Drilled out at 4:00 PM 8-17-94. WOC 21 hours and 36 minutes. Nipped up and tested to 1000# for 15 minutes, OK. Cut off and welded on flow nipple. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 8-30-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

SEP 5 1994