

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26973
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2597
7. Lease Name or Unit Agreement Name Flora AKF State
8. Well No. 1
9. Pool name or Wildcat Und. Lost Tank Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3526' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐  
Name of Operator  
YATES PETROLEUM CORPORATION  
Address of Operator  
105 South Fourth Street - Artesia, NM 88210  
Well Location  
Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line  
Section 2 Township 22S Range 31E NMPM Eddy County

RECEIVED

AUG 31 '94

O. C. D.  
ARTESIA, OFFICE

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8325'. Reached TD at 12:30 PM 8-27-94. Ran 202 joints of 5-1/2" 17# & 15.5# casing as follows: 16 joints of 5-1/2" 17# J-55 (SB) (642.70'); 17 joints of 5-1/2" 17# J-55 (V) (703.96'); 3 joints of 5-1/2" 17# J-55 (SB) (126.09'); 11 joints of 5-1/2" 15.5# J-55 (SB) (454.59'); 16 joints of 5-1/2" 15.5# J-55 (V) (649.85'); 121 joints of 5-1/2" 15.5# J-55 (V) (5009.33') and 18 joints of 5-1/2" 17# J-55 (V) (746.80') (Total 8333.32') of casing set at 8325'. Float shoe set at 8325'. Float collar set at 8283.06'. DV tool set at 6273.64'. Cemented in two stages as follows: Stage 1: 380 sacks Super C Mod (61-15-11), .4% CF-2, .3% CF-14, 5% salt and 8#/sack Hiseal (yield 1.72, weight 13.0). PD 11:28 PM 8-28-94. Bumped plug to 1300 psi for 1 minute. Circulated 65 sacks. Stage 2: 475 sacks Pacesetter Lite C (65-35-6), 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.98, weight 12.5). Tailed in with 150 sacks Class C Neat (yield 1.32, weight 14.8). PD 4:28 AM 8-29-94. Bumped plug to 2700 psi for 1 minute, OK. WOC. Released rig at 8:00 AM 8-29-94.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 8-30-94  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

**SUPERVISOR, DISTRICT II**

SEP 5 1994

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

ADDITIONAL APPROVAL, IF ANY: