

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-26973

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

V-2597

7. Lease Name or Unit Agreement Name

NOV 07 '94

Flora AKF State

8. Well No.

W. NO. D.  
ARTESIA, OFFICE 1

9. Pool name or Wildcat

Und: Lost Tank Delaware

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line

Section 2 Township 22S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3526' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-1-94 - Moved in and rigged up pulling unit. Nippled down wellhead and nipped up BOP. TOOH with 2-7/8" tubing. Rigged up Schlumberger and ran GR/CBL logs. WIH w/4" casing guns and perforated 8007-8191' w/17 .42" holes as follows: 8151-8191' w/7 holes and 8007-8058' w/10 holes. TIH with packer and RBP. Straddled perforations 8151-8191'.

11-2-94 - Break down perforations 8151-8191'. Acidized with 750 gallons 7-1/2% HCL acid and ball sealers. Moved tools and straddled perforations 8007-8058'. Break down perforations. Acidized with 750 gallons 7-1/2% HCL acid and ball sealers. Released tools. TOOH. Nippled down BOP and nipped up frac head. Frac'd perforations 8007-8191' (via 5-1/2" casing) with 89000 gallons 35# crosslink gel, 180000# 16-30 Brady sand and 69000# 16-30 resin coated sand. Opened to pit for 30 minutes for forced closure. Shut well in.

11-3-94 - Flowed back for 2 hours. Nippled up BOP. TIH with open ended tubing and tagged sand at 8171'. Washed to 8252'. Circulated clean. TOOH and laid down 38 joints tubing. TIH with tapped bull plug, 1 joint mud anchor, perf sub, 2.25" seating nipple, 15 joints tubing, tubing anchor and tubing. Nippled down BOP. Set tubing anchor at 6500' and seating nipple at 7003'. Released well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TITLE

Production Clerk

DATE 11-3-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471  
TELEPHONE NO.

(This space for State Use)

SUPERVISOR, DISTRICT II

APPROVED BY

TITLE

DATE

NOV 18 1994