

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

d5T
B2m
B2m
S2d

WELL API NO. 30-015-26973
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-2597

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name Flora AKF State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____	8. Well No. 1
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	9. Pool name or Wildcat Flora Lost Tank Delaware
3. Address of Operator 105 South 4th St., Artesia, NM 88210	

4. Well Location
Unit Letter N: 660 Feet From The South Line and 2310 Feet From The West Line
Section 2 Township 22S Range 31E NMPM Eddy County

10. Date Spudded RH 3-31-92 RT 4-17-92	11. Date T.D. Reached 8-27-94	12. Date Compl. (Ready to Prod.) 11-3-94	13. Elevations (DF & RKB, RT, GR, etc.) 3526' GR	14. Elev. Casinghead
15. Total Depth 8325'	16. Plug Back T.D. 8246'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 40-8325'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8007-8191' Delaware				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNL/LDC & DLL				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	54.5#	861'	17-1/2"	800 sx - circulate	
8-5/8"	32#	4185'	11"	1425 sx - circulate	
5-1/2"	17# & 15.5#	8325'	7-7/8"	1005 sx	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7005'	

26. Perforation record (interval, size, and number) 8151-8191' w/7 .42" holes 8007-8058' w/10 .42" holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED SEE ATTACHED SHEET 11-18-94
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PRODUCTION

28. Date First Production 11-3-94		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-13-94	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 63	Gas - MCF 41	Water - Bbl. 525	Gas - Oil Ratio 651:1
Flow Tubing Press. 60	Casing Pressure 60	Calculated 24-Hour Rate	Oil - Bbl. 63	Gas - MCF 41	Water - Bbl. 525	Oil Gravity - API - (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Ed Perry
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30. List Attachments
Drill Stem Test, Deviation Survey and logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Rusty Klein Printed Name Rusty Klein Title Production Clerk Date 11-16-94

*Re-resume drilling an 11" hole on 8-12-94.

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____ 958'
B. Salt _____ 4027'
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres _____
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____ 8239'
T. Rustler _____ 655'
T. Bell Canyon _____ 4312'
T. Cherry Canyon _____ 5315'
T. Brushy Canyon _____ 7092'

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	861	861	Surface & redbed				
861	4405	3544	Salt & anhydrite				
4405	4775	370	Sand & anhydrite				
4775	5800	1025	Sand & shale				
5800	6650	850	Lime, sand & shale				
6650	7684	1034	Sand & shale				
7684	8325	641	Sand, lime & shale				