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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26973
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2597
7. Lease Name or Unit Agreement Name Flora AKF State
8. Well No. 1
9. Pool name or Wildcat Und. Lost Tank/Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3526' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210
4. Well Location Unit Letter N : 660 Feet From The South Line and 2310 Feet From The West Line Section 2 Township 22S Range 31E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3526' GR

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: Perforate, acidize & frac <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-17-95 - Moved in pulling unit.
1-18-95 - Rigged up pulling unit. Unseat pump. TOO H with rods. Released tubing anchor. Nippled up BOP. TOO H with tubing. TIH with packer and RBP. Set RBP at 7500' and tested to 1500 psi. TOO H with packer.
1-19-95 - Rigged up wireline. TIH with 4" casing guns and perforated 6948-6976' w/28 .42" holes (4 SPF) as follows: 6948, 53, 56, 63, 69, 72 & 6976'. TIH with packer and RBP. Set RBP at 7100' and packer at 6917'. Acidized perforations 6948-6976' with 750 gallons 7-1/2% HCL acid. Released packer. Run down thru perforations. TOO H and nipped down BOP. Nippled up frac head. Frac'd perforations 6948-6976' (via 5-1/2" casing) with 18000 gallons 35# crosslink pad, 10000 gallons 35# linear gel and 70000# 16-30 Ottawa sand. Flowed well back to pit for 45 minutes for forced closure. Shut well in.
1-20-95 - Bled down. Nippled down frac head. Nippled up BOP. TIH with retrieving tool. Washed sand off RBP. Released and moved up. Reset RBP at 6850'. TOO H. Rigged up wireline. TIH with 4" casing guns and perforated 6764-6789' w/28 .42" holes (4 SPF) as follows: 6764, 66, 71, 75, 80, 86 & 6789'. TOO H with casing guns. TIH with 5-1/2" Uni V packer - CONTINUED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 1-24-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

FEB 27 1995

APPROVED BY

TITLE

DATE