

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-26974
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2597
7. Lease Name or Unit Agreement Name Flora AKF State
8. Well No. 2
9. Pool name or Wildcat Lost Tank Delaware
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3528' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>K</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>2</u> Township <u>22S</u> Range <u>31E</u> NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3528' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Intermediate casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 4120'. Reached TD at 3:45 PM 3-20-95. Ran 100 joints of 8-5/8" 32# J-55 8rd ST&C (4124.23') of casing set at 4120'. 1-regular guide shoe set at 4120'. Float collar set at 4082'. Cemented with 1100 sacks Pacesetter Lite C, 1/4#/sack celloseal and 10#/sack salt (yield 2.01, weight 12.5). Tailed in with 200 sacks "C" with 2% CaCl₂ (yield 1.32, weight 14.8). PD 4:00 AM 3-21-95. Bumped plug to 1500' and tested 200 sacks. WOC. Drilled out at 4:00 AM 3-22-95. WOC 24 hours. Plug and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

RECEIVED

MAR 28 1995

OIL CON. DIV.
DIST. 2

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 3-23-95

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUNN
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 31 1995

CONDITIONS OF APPROVAL, IF ANY: