

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 1 1 1992

O. C. D.
OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 51073

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Muley Federal No. 1

9. API Well No.

10. Field and Pool, or Exploratory Area
Undes. Horseshoe Bend
(Strawn-Morrow)

11. County or Parish, State

Eddy Co., New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, TX 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1433' FSL & 1459 FEL of Sec. 26, T-35-S, R-25-E

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12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☒ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Due to the severe lost circulation that occurred at approximately 800'-900', the proposed plan is to run an external casing packer and DV tool to help insure circulating cement to surface. A Caliper log will be run to pick the best packer seat for the external casing packer. The 2 stage cement blend will be as follows:

First Stage: 375 Sx Halib. Lite, 6% gel, 1/2# flocele, 2% CACL2 and 10#/sx Cal-Sel, tail in with 200 sx Class C. Open D.V. tool and circulate 6 hours.

Second Stage: Pump 275 sx Halib. Lite, 6% gel, 1/4# flocele, 2% CACL2 and tail with 100 sx Class C with 2% CACL2. Wait on cement for 24 hours, drill out and continue with original plan.

A cement bond log will be run in the 9.625" casing to determine the cement quality at the time the open hole logs are conducted.

The 12.25" hole was at a TD of 2050' at 10:00 AM Mountain Standard Time on 6/3/92. Work is proceeding to run the Caliper log and proceed with settling the 9.625" casing. The casing below the external casing packer is 47 & 53.5#/foot N-80 Buttress.

The first stage cement blend is 200% excess and the 2nd stage cement blend is 150% excess.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Agent for Collins & Ware, Inc.

Date 6/3/92

(This space for Federal or State official use)

Approved by

[Signature]

Title

Date 6-9-92

Conditions of approval, if any: