

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

JUL 17 1992

O. C. D.
OIL & GAS DIVISION

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Collins & Ware, Inc.

3. Address and Telephone No.
303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1433' FSL & 1459' FEL of Sec. 26, T-23-S, R-25-E

5. Lease Designation and Serial No.
NM 51073

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Muley Federal

9. API Well No.
1

10. Field and Pool, or Exploratory Area
Horseshoe Bend (Strawn-

11. County or Parish, State
Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" Casing Report

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

An eight and one-half inch hole was drilled to a depth of 9000' K.B. on June 21, 1992. Two hundred and twenty seven joints of 32 and 29"/ft., N-80, S-95 and P-110 LT&C casing was run and set at 9000' K.B. Ran 2 D.V. tools; one at 5110.36' K.B. and one at 1962.65' K.B. Cemented first stage with 450 sacks Halliburton Lite Premium Cement with 5* salt/sk., 1/4* flocele/sk., 5* gilsonite/sk. (1.93 cu.ft./sk. yield, 12.7*/gallon). Tailed in with 150 sacks Premium cement with 2.5* KCL/sk., 0.6% Halad 14, 5* silicalite/sk., (1.34 cu.ft./sk. yield, 15.1*/gallon). Displaced hole and plug down at 11:15 PM June 21, 1992. Opened D.V. tool, did not have returns. Circulated for 4.25 hours pumping 10 barrels every 15 minutes. Closed first D.V. tool, did not cement. Cemented third stage with 50 sacks Halliburton Lite Premium Plus cement with 5* salt/sk., 1/4* flocele/sk., 5* gilsonite/sk., (1.84 cu.ft./sk. yield, 12.7*/gallon). 150 sacks Halliburton Lite Premium Plus Neat cement (1.84 cu.ft./sk. yield, 12.7*/gallon). Tailed in with 50 sacks Premium Plus cement with 2% CACL2 (1.32 cu.ft./sk. yield, 14.8*/gallon). Plug down at 8:00 AM June 22, 1992. Circulated 30 sacks cement to pit. Waited on cement 24 hours. Tested BOP to 10,000 psig, hydrill to 2500 psig. Closed first D.V. tool and tested casing to 2000 psig, O.K.

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent for Collins & Ware, Inc.

Date July 10, 1992

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: