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Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM 51073

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Muley Federal

9. API Well No.
1

10. Field and Pool, or Exploratory Area
Horseshoe Bend (Strawn-

11. County or Parish, State
Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1433' FSL & 1459' FEL of Sec. 26, T-23-S, R-25-E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Completion Strawn
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations continued on August 17, 1992. Set a CIBP at 10,700', capped with 35' cement. New Plug back depth 10,665' K.B. Spotted 250 gallons 10% Acetic Acid. Perforated 10,420' - 10,436' (33 holes). Acidized with 3000 gallons 15% NEFE Acid. Non-commercial results.

On August 24, 1992 set a CIBP at 10,350', capped with 35' of cement. New plug back depth 10,315' K.B. Perforated 9976' - 9995'; 10,000' - 10,008'; 10,010' - 10,028' (85 holes). Acidized with 6000 gallons 7.5% Morflo-BC Acid. Estimated gas flow 50 MCF/day, non-commercial.

On September 1, 1992 a CIBP was set at 9925', capped with 35' cement. New Plug back depth 9890'. Perforated 9680' - 9690' (40 holes). Acidized with 2000 gallons 15% NEFE Acid.

As of September 19, 1992 the well is shut in waiting on evaluation.

14. I hereby certify that the foregoing is true and correct

Signed Shirley J. Thomas

Title Agent for Collins & Ware, Inc. Date 10/1/92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____ Date _____

Date

CISF