

RECEIVED

NM OIL CONS. COMMI: 38
 Drawer DD
 Artesia, NM 88210

Form 3160-5
 (June 1990)

MAY 6 10 44 AM '93

UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

CANON
 AREA

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Collins & Ware, Inc.

3. Address and Telephone No.

303 W. Wall, Suite 2200, Midland, Texas 79701

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1433' FSL & 1459' FEL of Sec. 26, T-23-S, R-25-E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 51073

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Muley Federal No. 1

9. API Well No.

300-152-69750

10. Field and Pool, or Exploratory Area

Dark Canyon-Upper Penn

11. County or Parish, State

Eddy, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Recompletion operations began March 30, 1993

A 4.5" CIBP was run and set at 9600' K. B. and capped with 35 sacks cement in 2 dump bailer runs.

A 7" CIBP was run and set at 8600' and capped with 35' of cement with two dump bailer runs..

New Plug back depth 8565' K.B.

Spotted 500 gallons 10% Acetic acid at 4904'.

JSI perforated with 4" premium charge casing gun from 4867' to 4895' with 58 holes, 120 degrees phases.

Acidized with 7.5% HCL acid with additives.

Acidized with 5000 gallons YF 130 frac fluid with 10,400* of 16/30 Ottawa sand and flushed with 1000 gallons WF 130 gel.

Shut well in on April 14, 1993.

April 21, 1993:

Treated well with 2000 gallons WF 130, 20,000 gallons YF 130 and 55,400* of 16/30 Ottawa sand. Flushed with 21 barrels of WF 130

Last swab gauge on 4/26/93 Recovered 170 barrels of water with no show of oil, 127 barrels overload. Rigged down and released swab unit.

As of April 27, 1993 the well is shut in with Master Valve chained and locked.

14. I hereby certify that the foregoing is true and correct

Signed

Shirley L. Jones

Title Agent for Collins & Ware, Inc.

Date 5/4/93

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date